

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-11424

clsf

RECEIVED BY
OCT 16 1984
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

P. O. Box 2760 Midland, Tx 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL Unit Letter C

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Squeeze Perfs & Add Perfs.

5. LEASE
LC 065431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
O. C. D.

7. UNIT AGREEMENT NAME
ARTESIA, OFFICE

8. FARM OR LEASE NAME
Josephine Rodke Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Parallel-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T20S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3517' FL 3530' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in & rig up Pulling Unit 3/25/84. Pull out of hole w/rods & pump & tbq., run in hole w/retainer & set @ 4660'. Squeezed Perfs 4722' - 4747' w/125 sx Class "H" plus additives, & displaced w/2% KCl FW. & pulled out of hole 3/29/84. RIH w/3 1/8" decentralized csg. gun loaded w/JRC SSB-II 0⁰ phased charges perf Delaware @4727' - 4733' w/1 shot PF. POOH & RIH w/tbg & acidized w/1,000 gals 15% DS-30 Acid & 11 1.1 Ball Sealers & Prep. to swab test. Ran rods, pump, for Prod. test. Work was delayed from April until September. 9/25/84 moved in pulling unit & POOH w/rods, pump install BOPE. RIH w/cement retainer & tbq. Preparing to squeeze perfs 4727'-4733'. Rig up Western Co. using 75 sx Class "C" w/additives, displaced w/18.5 Bbls. 2% KCl FW. SI for 5 min. Pressure stayed @ 950# & did not bleed off. Stung out of retainer, reversed out tbq. & prep. to perf. RIH w/3 1/8" Csg. gun loaded w/10 JRC-SSB-II Charges 0⁰ phased perf. @ 4410'-4428' 10 shots. POOH & RIH w/Packer & tbq. Acidized w/1,000 gals 15% HCL Acid w/additives and 15 7/8" Ball Sealers. Set @ (over) Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. L. Houtchens TITLE Sr. Prod. Clerk DATE October 10, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1961 O - 347-156

Testing Well 10/1/84 Frac w/15,000 gals. 70 quality foam & 3300# 20-40 sand. Well on production.

Testing. Pumped 19 Bbls Oil, 26 Bbls Water on 20 hr. test.

Final Report.