

88210 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY
SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse Side)
OCT 18 1984

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

C 065431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Josephine Rodke Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Parallel-Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T20S, R31E

12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

P. O. BOX 2760 MIDLAND, TX. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL Unit Letter C.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/25/84

16. DATE T.D. REACHED

10/1/84

17. DATE COMPL. (Ready to prod.)

10/5/84

18. ELEVATIONS (DE, RKB, RT, OR, ETC.)*

3715' FL 3530' KDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7109'

21. PLUG, BACK T.D., MD & TVD

4668'

22. IF MULTIPLE COMPL.,
HOW MANY*

No

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4410'-4428' (Delaware)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None this completion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	47#	835'	17-1/2"	675 sx Class "C"	None
9 5/8"	36#	2560'	12 1/4"	1150 sx Class "C"	None
7"	20#	3870'	8 3/4"	200 sx Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	3530'	5200'	285 sx C1.	"C" --

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4435'	SN 4436'

31. PERFORATION RECORD (Interval, size and number)

Perfs 4727'-4733' w/JRC SSB-II 0° Phased
(10 shots)

Perfs 4410'-4428' w/JRC SSB-II 0° Phased
(10 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4722'-4747'	Squeezed w/125 sx Class "H"
4727'-4733'	Squeezed w/75 sx Class "C"
4410'-4428'	1000 gals 15% HCl Acid & 15-7/8" Balls & 3300# 20-40 Sand & 15,000

33. PRODUCTION 70-quality Foam

DATE FIRST PRODUCTION

10/5/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pump 2" x 1 1/2" x 12' RWTC

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

10/9/84

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

10

14

6

1,400

FLOW. TUBING PRESS.

50#

CASING PRESSURE

30#

CALCULATED
24-HOUR RATE

OIL—BBL.

10

14

6

OIL GRAVITY-API (CORR.)

39.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on Lease

OCT 12 1984

TEST WITNESSED BY

Rex Robertson

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. [Signature]

TITLE

Sr. Production Clerk

DATE

10/10/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sack* Cement": Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]