

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
RECEIVED BY
OCT 11 1984
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ARTESIA, OFFICE

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PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
PERRY R. BASS

Address
P. O. BOX 2760 MIDLAND, TX 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-15-84 UNLESS AN EXCEPTION FROM THE B. I. M. IS OBTAINED
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

Lease Name JOSEPHINE RODKE FEDERAL	Well No. 2	Pool Name, including Formation PARALLEL-DELAWARE	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC065431
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 27 Township 20S Range 31E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Tx. 77001			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27	Twp. 20S	Rge. 31E
	Is gas actually connected? No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion -- (X)	Oil Well ☒	Gas Well	New Well	Workover
	X			
Date Spudded 9/25/84	Date Compl. Ready to Prod. 10/1/84	Total Depth 7109'	P.B.T.D. 4,668	
Elevations (DF, RKB, RT, CR, etc.) 3715' GL 3530' KDB	Name of Producing Formation Delaware	Top Oil/Gas Pay 4410'	Tubing Depth 4435'	
Perforations 4410' - 4428'			Depth Casing Shoe 5201'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	835'	675 sx Class "C"
12-1/4"	9-5/8"	2560'	1150 sx Class "C"
8-3/4"	7"	3870'	200 sx Class "C"
5-1/4" Liner	5" Liner	Top 3530' Bottom 5200'	285 sx Class "C"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks October 5, 1984	Date of Test 10-10-84	Producing Method (Flow, pump, gas lift, etc.) Pump 2" x 1 1/2" x 12" RWTC	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure 30#	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 6	Gas - MCF 14

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Hall-Cheney
(Signature)
Sr. Production Clerk
(Title)
October 10, 1984
(Date)

OIL CONSERVATION DIVISION
OCT 15 1984

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple-completed wells.