

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
LM - CRA
February 08, 1996

c/sr

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL& 1980' FWL, SECTION 27, T20S-R31E, Unit Letter C

5. Lease Designation and Serial No.

LC-065431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891000326M

8. Well Name and No.

Josephine Rodke Federal #2

9. API Well No.

30-015-21729

10. Field and Pool, or Exploratory Area
Parallel (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company respectfully requests approval to Plug and abandon on the Josephine Rodke Federal #2.

The well will be plugged as per the following procedure:

- 1) Load hole with 10# mud laden fluid.
- 2) Cut and pull 7" production casing at approximately 1400'.
- 3) Load hole with 10# mud.
- 4) Cement plug from 4389-4265' (10 sxs).
- 5) Cement plug from 3960-3780' (20 sxs).
- 6) Cement plug from 2610-755' (420 sxs).
- 7) Cement plug from 30-0' (10 sxs).

All cement will be Class "C" Neat (14.8 ppg, 1.32 cubic ft yield, 2 hrs pump time).

The wellhead will be cut off 3' below ground level and a dry hole marker installed. All pits will be backfilled and the location cleaned.

The well is currently approved to be in TA status until 1-17-2001. We plan to commence plugging the well by this date.

CERTIFIED #P-973-823-655 - JDL:PGS

14. I hereby certify that the foregoing is true and correct

Signed

Keith E. Bucy

KEITH E. BUCY

Title

DIVISION PROD. SUPT.

Date

9/20/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
PETER W. CHESTER

Date

OCT 5 2000