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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-21730

Form C-101  
Revised 1-1-65

FEB 5 1976

O. C. C.

ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NONE
7. Unit Agreement Name ROCKY ARROYO
8. Farm or Lease Name KUYKENDALL Com.
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County EDDY
19. Proposed Depth 10,300'
19A. Formation MORROW
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3439.2 GR
21A. Kind & Status Plug. Bond BLANKET/APPROVED
21B. Drilling Contractor MORANCO
22. Approx. Date Work will start 2/20/76

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ROBINSON RESOURCE DEVELOPMENT COMPANY, INC. ✓	
3. Address of Operator P.O. Box 1227, ROSWELL, NEW MEXICO 88201	
4. Location of Well UNIT LETTER H LOCATED 1530 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE OF SEC. 18 TWP. 18-S RGE. 25-E. NMPM	
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20. Rotary or C.T. ROTARY	
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## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	425	SURFACE
12-1/4"	8-5/8"	24#	2450'	1150	SURFACE
7-7/8"	4-1/2"	11.6#	10,300'	500	9000'

\* UNORTHODOX LOCATION APPROVED BY OCC ORDER NO. R-5161 DATED 2/3/76.

IT IS PROPOSED TO DRILL A 10,300 FOOT MORROW GAS WELL, USING A ROTARY, FOLLOWING THE ABOVE DESCRIBED CASING PROGRAM. IF GAS IS FOUND IN COMMERCIAL QUANTITIES, THE WELL WILL BE PERFORATED AND TREATED AS NECESSARY. BLOWOUT PREVENTERS WILL BE USED, AS SHOWN ON ATTACHED DIAGRAM.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 5-6-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gussert Title PRESIDENT Date FEBRUARY 4, 1976

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 7/8" casing