

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Robinson Resource Dev. Co. Inc.</u>		Lease <u>Kuykendall Com.</u>		Well # <u>1</u>	
Location of Well	Unit/H <u>1530 N 330 E</u>	Section <u>18</u>	Township <u>21</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Imoranco</u>		Type of Equipment <u>Rotary to start approx. 2-20-76</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>400</u>	<u>425 circ.</u>
* <u>12 1/4</u>	<u>8 3/8"</u>	<u>24</u>		<u>2450</u>	<u>1150 "</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6</u>		<u>10300</u>	<u>500</u>

Casing Data:

Int.
Surface 60 joints of 8 3/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Merino date 3-5-76

Cementing Program

Size of hole 12 1/4" 847' ^{11 1/2 TD} Size of Casing 8 3/8 Sacks cement required 1000/50

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded

TD of hole 2440 KB Set 2430' GL Feet of 8 3/8 Inch 24 # Grade K-55

New-used csg. @ 2430' GL with 300 sacks neat cement around shoe Class C Neat
+ 700 sax Flowco Lite additives 5# Gilsuite 1/4# Flocc 2% CC

Plug down @ 4:15 ~~(AM)~~ (PM) Date 3-5-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Lelan Merino

Temp. Survey ran @ 11:55 (AM) (PM) Date 3-5-76 top cement @ 620

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Water 402-445, Lost Zone 435' but set circ back

1749-78, 1871-1920, 1990-2040

Ran 1" 449 tagged Cnt, Cnt 172/50 Class C 2% CC PD 3-6-76 7:15 AM

Surface: 17 1/2" hole TD 400 KB set at 390' GL

Ran 9jbs 13 3/8" 48# H-40 API New, Cnt 425/50

Class C 2% CC PD 12:45 PM 2-29-76 Circ 30/50