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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 9 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NONE	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
KUYKENDALL COMM.	
9. Well No.	
# 1	
10. Field and Pool, or Wildcat	
WILDCAT	
12. County	
EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	ROBINSON RESOURCE DEVELOPMENT CO., INC.
3. Address of Operator	
	P.O. Box 1227, ROSWELL, NEW MEXICO 88201
4. Location of Well	
UNIT LETTER <u>H</u> <u>1530</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM	
THE <u>EAST</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3439.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARCH 5, 1976. 2 MARCH 5, 1976.

T.D. 2440' - SET 2440' 8-5/8" CASING K 55, 24# ST&C.
SET W/700 SX CEMENT, HALLIBURTON LITE W/1/4# FLOW SEAL AND 5#
GILSONITE W/2% CACL. FOLLOWED W/300 SX CLASS "C" CEMENT. DID NOT
CIRCULATE TO SURFACE. FOUND TOP CEMENT @ 450' AND CEMENTED TO
SURFACE WITH 175 SX CLASS C, 2% CACL CEMENT THROUGH 1" TUBING, AND
CIRCULATED OUT 20 SX. WOC 25-3/4 HRS. TESTED CASING TO 1000 PSI,
NO BLEED OFF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MT RA TITLE PRESIDENT DATE 3/08/76
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 24 1976
CONDITIONS OF APPROVAL, IF ANY: