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JUN 17 1976

Form C-105  
Revised 1-1-65

NEW MEXICO OIL & GAS COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	NONE	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A				KUYKENDALL COMM.			
2. Name of Operator				9. Well No.			
ROBINSON RESOURCE DEVELOPMENT Co., Inc.				# 1			
3. Address of Operator				10. Field and Pool, or Wildcat			
P.O. BOX 1227, ROSWELL, NEW MEXICO 88201				WILDCAT			
4. Location of Well							
UNIT LETTER H LOCATED 1530 FEET FROM THE NORTH LINE AND 330 FEET FROM							
THE EAST LINE OF SEC. 18 TWP. 21S RGE. 25E NMPM				12. County			
				EDDY			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-27-76		4/01/76		P & A 8-3-76		3439.2 GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3450.0		10,423		10,393		23. Intervals Drilled By	
						Rotary Tools XX	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
							YES
26. Type Electric and Other Logs Run							27. Was Well Cored
SIMULT. DUAL LATERLOG - COMP. NEUTRON- FORMATION DENSITY, GAMMA RAY LOG, BOREHOLE COMP. SONIC LOG							NO
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	408'	17-1/2"	425 SX-SURF TO 400'			
8-5/8"	24#	2440'	12-1/4"	700 SX 300 174 SX			
4-1/2"	11.60#	10394'	7-7/8"	540 SX TOP 8370 KB		7420'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
	WELL	PLUGGED AND ABANDONED	--		DRY HOLE		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHMENT "A"				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				SEE ATTACHMENT			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
(PERFS) (DST's)							
ATTACHMENT "A", ATTACHMENT "B"-DEVIATION REPORT (LOGS PREVIOUSLY FURNISHED)							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W. M. Rhine TITLE PRESIDENT DATE JUNE 15, 1976