

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Hemagon Petr. Corp.</u>		Lease <u>North Fork</u>		Well # <u>1</u>	
Location of Well	Unit <u>660N 1980W</u>	Section <u>2</u>	Township <u>22</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx. 2-16-76</u>		

* continue

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 7/8"	48		150	150 cwt
12 1/4" + 11"	8 7/8"	24 + 32		2250	850 cwt.
7 7/8"	5 1/2"	17 + 20		1000	450

Casing Data:

Int: Surface 63 joints of 8 7/8 inch 32,124 # Grade 5 lb 32 # API 24 # API
New K-55 (Approved) (Rejected)

Inspected by Lelan McMeans date 3-5-76

Cementing Program

Size of hole 12 1/4" 462 Size of Casing 8 7/8 Sacks cement required 800/sk

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded,

TD of hole 2250 KB Set 2262 Feet of 8 7/8 Inch 24 # Grade K-55

New-used csg. @ 2262 with 150 sacks neat cement around shoe Class C 2%CC
+ 150/sk Thix set 2%CC 5 lb/sk additives 500/sk Thix 5 lb/sk 4" Flare 2%CC

Plug down @ 3:40 (AM) (PM) Date 3-5-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Lelan McMeans

Temp. Survey ran @ 10:20 (AM) (PM) Date 3-5-76 top cement @ 4:20

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface: 17 1/2" hole TD 150' KB set at 132' 6" Ran 4 1/2" 13 7/8" 48" H-40 API New
Cut 150/sk Class C 2%CC, Circ in cellar & fell back. Hole filled to surface
w/ 5 yds Ready Mix PD 7:45 PM 3-1-76

Baskets 767-602-568

Ran 1" to 420 Tagged Cut, Cut 160/sk Class C 2%CC PD 12:00 Midnight
Water, lost zone 613', 1275-1470 No other info.