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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

MAR 10 1976

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation ✓		5. State Oil & Gas Lease No. L-775
3. Address of Operator P. O. Box 1737 Roswell, New Mexico 88201		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22 S RANGE 25E NMPM.		8. Farm or Lease Name North Fork
15. Elevation (Show whether DF, RT, GR, etc.) 3556 GL		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/76: Spud 8:30 A.M. Moranco Contractor. 3/1/76 T.D. 150' (17½" hole) ran 4 jts. 13-3/8" 48# casing set @ 150' w/150 sx. class "C" w/2% Ca. Cl., plug down @ 7:45 P.M. 3/1/76, cement circulated. 1.32 slurry vol. cu. ft. 1 sx. 750, temp., slurry mixed est, Fm. temp. @ 750, compressive strength 560#. Drld. plug @ 9:45 A.M. 3/2/76, W.O.C. 12 hrs.. Press. up w/600# for 30 mins., no press. drop. 3/5/76 T.D. 2280' sd. & 1m. 12-1/4" & 11" hole. Ran 63 jts. 8-5/8" 32# & 24# ST&C casing set @ 2280', cemented w/150 sx. thickset w/5# Gilsonite - 2% Ca.Cl. + 500 sx. Howco light w/5# Gilsonite & 1/4# Flocel w/2% Ca.Cl. + 150 sx. class "C" w/2% Ca.Cl., plug down @ 3:40 P.M. 3/5/76, cement did not circ. Ran temp. survey, top cement @ 420', pumped 160 sx. class "C" w/2% Ca.Cl., cement circulated 3/5/76, est. 25 sx. excess. W.O.C. 22-3/4 hrs. drilled plug, pressure up w/2000# for 30 mins., no pressure drop.

Witnessed by Leland Mermis, Field Supervisor

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 3/9/76  
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 11 1976  
CONDITIONS OF APPROVAL, IF ANY: