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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 17 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-775
7. Unit Agreement Name ---
8. Farm or Lease Name North Fork
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation ✓
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22 South RANGE 25 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3556 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/3/76: TD 10900', ran 190 jts. 5½" 17# N-80 LT&C and 17 jts. 17# J LT&C and 50 jts. 17# J Buttress LT&C, set @ 10900', cem. w/800 sx. Class "H" cement w/8/10 of 1% Hallid 22 + 5# KCL per sx. Plug down @ 2:30 PM 4/3/76.
- 4/4/76: Ran temp. survey, top cement @ 7440'.
- 4/16/76: PBTD 10810', perf. 1 SPI (9 holes) w/csg. gun 10611-13-15-17-19-21-23-25 & 10627', perf. 2 SPI (8 holes) w/csg. gun 10722-29-31-33'.
- 4/17/76: Acidized each zone w/250 gals. 10% acetic acid. Swbd formation water back & show gas.
- 4/26/76: PBTD 10595', perf. 1 SPI (14 holes) w/csg. gun from 8660-62-69-71-73-75-77-79-85-87-89-97-99 and 8701'. A/100 gals. 10% acetic acid. Flowed cleaned up - shut in for 4 pt. test.
- 5/12/76: CAOF 1235 MCFGPD (4 point test).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.L. Southerland

TITLE Agent

DATE 5/12/76

APPROVED BY W.A. Gressitt

TITLE SUPERVISOR, DISTRICT II

DATE MAY 18 1976

CONDITIONS OF APPROVAL, IF ANY: