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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-775	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		MAY 17 1976	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OTHER ☐ O.C.C.	
2. Name of Operator				ARTESIA, OFFICE	
Hanagan Petroleum Corporation					
3. Address of Operator				P. O. Box 1737, Roswell, New Mexico 88201	
4. Location of Well				UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 22S RGE. 25E NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3/1/76		3/31/76		5/12/76	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10,900'		10,595'		--	
23. Intervals Drilled By				Rotary Tools	
0-10900'				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
8660-8701 Wolfcamp				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Schlumberger: CNL-Density-GR & Dual Ind.-Lat.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	150'	17"	150 sx.	Circ.
8-5/8"	24# & 32#	2280'	12 1/4" & 11"	800 sx.	Circ.
5-1/2"	17# & 20#	10900'	7-7/8"	820 sx.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	8555
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Schlumberger casing gun: (14 holes) 8660,62,69,71,73,75,77,79,85,87, 89,97,99 and 8701			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8660-8701 100 gals. acetic acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
5/3/76		4	varies	CAOF	Gas - MCF
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Gas - Oil Ratio
				Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Shut in waiting for connection.					F. Tefteller
35. List of Attachments 2 copies logs, 4 copies C-105, 5 copies C-103, 5 copies C-122, 3 copies Deviation Tests, 5 copies C-101					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Agent		5/13/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>Lime</u> 9522	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10004	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mex Morrow 10474	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Donner Barnett 10854	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2030	T. Entrada _____	T. _____
T. 3rd B.S. Sd. 7567	T. Bone Springs _____ 4343	T. Wingate _____	T. _____
T. Wolfcamp _____ 7940	T. _____	T. Chinle _____	T. _____
T. Penn. Carb. _____ 8906	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2030	2030	Dol., Lm. & Sd.	DST #1	8665-8758	-	op. 105", GTS 4" @ max.
2030	7567	5537	Lm., Sh. & Sd.		5248	MCDGPD,	Rev. out approx. 2 bbls.
7567	7940	373	Sd. & Sh.				cond.
7940	10004	2064	Lm., Sh. & Sd.		180"	ISI: 3856	
10004	10474	470	Sh. & Lm.		FP: 1164-1596		
10474	10854	380	Sh. & Sd.		240"	FSI: 3764	
				DST #2	9710-9786	-	op. 75" NGTS, Rec. 60' M.
					60"	ISI: 387	
					FP 123-159		
					180"	FSI: 1152	
				DST #3	10553-625	-	op. 75", GTS 91" TSTM. Rec.
					60' M & 10000'	GIDP.	
					60"	ISI: 1735	
					FP: 148-243		
					120"	FSI: 2665	
				DST #4	10614-750	-	op. 90", GTS 140" @ max.
					56	MCFGPD, Rec. 635' M.	
					90"	ISI: 2838	
					FP: 213-308		
					150"	SFI: 3911	
				DST #5	10800-836	-	op 90", Rec. 90' M, 1233' XW.
					90"	ISI: 4333	
					FP 67-684		
					150"	FSI: 4301	