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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 20 1980

C. C. O.
ARTEGA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-775

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Exploration & Production Co. ✓	8. Farm or Lease Name North Fork
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, Tx. 78213	9. Well No. 1
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 22S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Catclaw Draw Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3556' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug and abandon as follows: (1) Dump 35' cement on top of CIBP set at 10598' to plug the Morrow. (2) Set CIBP at 9050' and cap with 35' cement to plug the Penn. (3) Set CIBP at 8600' and cap with 35' of cement to plug the Wolfcamp (4). Free point and pull the 5-1/2" casing from as deep as possible (Top of cement by temperature survey is 7440'.) (5). Spot 100' cement plug (50' in + 50' out) across casing stub. Tag. (6). Spot 100' cement plug 4420' to 4320' - across the top of Bone Springs at 4370'. (7). Spot 100' cement plug 2330' to 2320' to cover 8-5/8" casing shoe set at 2280'. (8). Spot 100' cement plug 1970' to 1870' to cover top of Delaware at 1920'. (9). Spot 25sx cement at surface. (10). Erect PxA marker (11) Clean location.

* Tag Plug & 8 5/8" Csg Shoe
Mud between all plugs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE Production Analyst DATE 10/17/80

APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR DATE OCT 29 1980

CONDITIONS OF APPROVAL, IF ANY:

* As Noted Above

Notify N.M.O.C.C. in sufficient time to witness
Plugging