

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp</u>		Lease <u>Edley 7th State Com.</u>		Well # <u>1</u>	
Location of Well	Unit/H <u>1980^N 890^E</u>	Section <u>25</u>	Township <u>20</u>	Range <u>27</u>	County <u>Edley</u>
Drilling Contractor	Type of Equipment <u>Rotary</u>				

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>650</u>	<u>Circ.</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>36</u>		<u>3000</u>	<u>Circ.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23+26</u>		<u>11500</u>	<u>500 Sacks</u>

Casing Data:

Int: Surface 75 joints of 9 5/8 inch 36 # Grade API New 71-40 LTC
(Approved) (Rejected)

Inspected by Julian Mermin date 4-1-76

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8 Sacks cement required 1350

Type of Shoe used Good Float collar used Yes Btm 3 jts welded Thread Lock

ID of hole 3050' KB Set 3033' Feet of 9 5/8 Inch 36 # Grade H-40

New-used csg. @ 3033' with 200 sacks neat cement around shoe Class C 2%cc
+ 300 sack Thix set additives 850/50 Flowrite 4 Floccle 5 Gikonite

Plug down @ 12:30 (AM) (PM) Date 4-1-76

Cement circulated Yes No. of Sacks 310/31

Cemented by Halliburton Witnessed by Julian Mermin

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 50-130, 150-70, 297-310, 1308-10, 1380-1110, 1440-45, 1934-2010

Shole Took fluid from the time they drls. out from under surface. Finally lost it at app. 1500' mudded up and got it back app. 1630' to full returns.

Surface: 40' of 20" Conductor, Ready Mixed in.

17 1/2" hole ID 642' KB set at 625' Gt Ran 15 jts 13 3/8" 48 # H-40

STC API New Guide Shoe, Insert Cnt 550/50 Class C 2%cc

PD 11:30 AM 3-27-76, Cnt came to within 40' of surface, Ran 1" to 40' Cnt 100/50 Circ and fell back, Hole filled w/ gravel.