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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 21 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
K-6527

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator									
Gulf Oil Corporation									
3. Address of Operator									
Box 670, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>20-S</u> RGE. <u>27-E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-26-76		4-30-76		5-12-76		3352' GL		--	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
11,450'		11,410'		Single		30 - 11,450'		0 - 30'	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
11,112 to 11,134'									No
26. Type Electric and Other Logs Run									27. Was Well Cased
GR-Neutron, Density, Dual Laterolog									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
20"	94#	30'	24"	10 yards (Circulated)					
13-3/8"	48#	642'	17-1/2"	650 sacks (Circulated)					
9-5/8"	36#	3,050'	12-1/4"	1350 sacks (Circulated)					
5-1/2"	17#	11,450'	8-3/4"	1070 sacks (TOC at 7665')					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	11,146	11,048'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforated 5-1/2" casing with 4, .32" JHPF at 11,112-18' & 11,122-34'.					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing, Shut-In, etc.)			
5-12-76		Flowing				Shut-In.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - MCF		
5-12-76	4	2" Orifice		7.5	5800	7.5	128,888		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Bbl.			
3050#	--		45	5800	45	56.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Whipped Oil		
							R. N. Magee		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>D. F. Berlin</u>				TITLE <u>Area Engineer</u>			DATE <u>May 20, 1976</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,050'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,385'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>653'</u>	T. XXX Morrow <u>10,942'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. XXXXXX Barnett <u>11,400'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,628'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4,790'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8586'</u>	T. 1st BS SS <u>6,315'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd " " <u>7,020'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd " " <u>8,310'</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	653		Sand & Anhy.				DST #1 - 11,040-11,145'. Open tool for 1 hr flow, GTS in 3 min. Fld 14.9 MMCF, 5 bbls condensate & 8 BW W/FP 3050#.
	2,628'		Lime				15 min preflow 2814-3274#, 1 hr ISIP 4561#, 1 hr flow 3067-3710#, 2 hr FSIP 4561#, IHP & FHP 5998#.
	4,790'		Sand & Shale				
	6,315'		Lime & Shale				DST #2, 11,250-11,395'. GTS in 23 min, TSTM. IHP & FHP 6202-6120#, 15 min pre flow 2004-1243#, 1 hr CIP 3397#, 1 hr flow 258-215#, 2 hr CIP 1391#.
	8,586'		Lime & Snad				
	10,942'		Lime & Shale				
	11,400		Sand, Shale & Lime shale.				