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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	5
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COM. JOH
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-110
Effective 1-1-65

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NOV 10 1976

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
Oil Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Completion ☐	New Well ☐
Change in Ownership ☐	
Change of ownership give name Address of previous owner	
DESCRIPTION OF WELL AND LEASE	
Lease Name Eddy FV State Com	Well No. 1
Pool Name, including Formation Undesignated Morrow	
Kind of Lease State, Federal or Fee	
Lease No. K-6527	
Location	
Unit Letter H	1980 Feet From The North Line and 990 Feet From The East
Line of Section 25	Township 20-S
Range 27-E	NMPM, Eddy County

V. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 25
	Twp. 20-S	Rge. 27-E
	Is gas actually connected? Yes	
	When October 16, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	DRIL. Re-Drill. ☐
Date Spudded 3-26-76	Date Compl. Ready to Prod. 5-12-76		Total Depth 11,450'		P.B.T.D. 11,410'			
Elevations (DF, RKB, RT, GR, etc.) 3352' GL	Name of Producing Formation Morrow		Top Gas Pay 11,112'		Tubing Depth 11,146'			
Perforations 11,112' to 11,134'				Depth Casing Shoe 11,450'				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	30'	10 yards (Circulated)
17-1/2"	13/3/8"	642'	650 sacks (Circulated)
12-1/4"	9-5/8"	3,050'	1350 sacks (Circulated)
8-3/4"	5-1/2"	11,450'	1070 sacks (TOC at 7665')
	2-3/8"	11,146'	

VII. TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5800	Length of Test 4 hours	Bbls. Condensate/MMCF 7.5 barrels	Gravity of Condensate 56.0
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (shut-in) 3050# Flowing	Casing Pressure (shut-in) ---	Check Size 1"

VIII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)
Area Engineer
(Title)
November 9, 1976
(Date)

OIL CONSERVATION COMMISSION NOV 15 1976	
APPROVED	19
BY <u>W. A. Gressett</u>	
TITLE <u>SUPERVISOR, DISTRICT II</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	