

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

OCT - 5 1981

O. C. D.
ARTESIA OFFICE

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6527

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 20S RANGE 27E NMAPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3352' GL	7. Unit Agreement Name 8. Farm or Lease Name Eddy "FV" State Com 9. Well No. 1 10. Field and Pool, or Wildcat Burton Flat Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recondition Burton Flat Morrow <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set CIBP at 11,100'; test casing & CIBP to 1500#. Log PBTD - 10,200'. Perf 11,058-62', 11,066-70', 11,074-78' with (2) 1/2" burrless JHPF (24 holes). GIH with redressed packer on 2-3/8" tubing to 11,078'. Spot 15% double inhibited Morrow acid 11,078'-11,000'. Set packer at 11,000'. Put acid away. Swab and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitre TITLE Area Engineer DATE 10-2-81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 6 1981

CONDITIONS OF APPROVAL, IF ANY: