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U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

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Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS										
Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.										
Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained										
from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the										
space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be										
confidential and will not be treated as such.										
Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501.										
If there are any questions, call (202) 357-8585.										
SPECIFIC INSTRUCTIONS										
Ļ	lse the codes in	the table b	elow for type of determination in item 2.							
	Section of	Catego	ry Description							
	NGPA	Code	Description							
	(#)	(6)	· (c)							
	102 1 New OCS lease									
	102	2	New onshore well (2.5 mile test)							
	102 3 New onshore well (1000 feet deeper test)									
	102	4	New onshore reservoir							
	102	5	New reservoir on old OCS lease							
	103	-	New onshore production well							
107 0 Deep (more than 15,000 feet) high-cost gas										
107 1 Gas produced from geopressured brine										
107 2 Gas produced from coal seams										
	107	3	Gas produced from Devonian shale							
	107	5	Production enhancement gas							
107 6 New tight formation gas										
	107 7 Recompletion tight formation gas									
	108 0 Stripper well									
	108									
	108 2 Stripper well - enhanced recovery									
	108 3 Stripper well – temporary pressure buildup									
	108	4	Stripper well - protest procedure							
E	nter the approp	riate inform	nation regarding other Purchasers/Contracts.							
Line	Contract [Purchaser	Buyer Code						
No.	(Mo, Da,	Yr)		• • •						
1	(a)		(6)	(c)						
2										
3										
4										
5										
6										
	emarks:									
	Giller Ka.	SPUD [ATE: 3-26-76							
*1/ Tax and Price Based on 1000 BTU/CF										
*2/ Any inquiries regarding this application from the JA should be made to the										
			phone number shown on Page 2. FERC inquiries should							
	Brian E	Harden	Culf's Houston Gas Marketing Department at (713) 754	+-8218.						
FER	FERC-121 (8-82)									

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APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

	TRICE ONDER 1	THE TATIONAL O			3588		
1.0 API well number: (If not assigned, leave blank.	14 digits.)	<u>30 - 015 - 21758 -</u>					
2.0 Type of determination being s	ought:						
Use the codes found on the f	-		108	0			
of this form.)		Sect	ion of NGPA C	ategory Code			
3.0 Depth of the deepest completi	1						
location: (Only needed if sect	ions 103	$11,058-11,078_{eet}$					
or 107 in 2.0 above.)	1						
4.0 Name, address and code numb	cr of 1						
applicant: (35 letters per line	Gul	Gulf Oil Corporation					
maximum. If code number no		Name					
		I Name - Seller Code I P. O. Box 1150					
available, leave blank.)	1						
	Street						
	<u>Mid</u>	land	<u> </u>	79702			
	City		State	Zip Code			
5.0 Location of this well: [Comp	iete (a)						
or (b).]	Burt	Burton Flat Morrow					
(a) For onshore wells	,	Field Name					
(35 letters maximum for fi							
	·		<u>NM</u>				
name.)	Count	<u>у</u>	State				
(b) For OC3 wells:		1 -		_	- 1 -		
		N/A		۱ ۱	N/A		
	Area N	lame		Block Numb	er		
	1						
	1						
	l						
		Mo. Day Yr. OCS Laase Number					
(c) Name and identification m							
of this well: (35 letters an	d digits <u>Ec</u>	Eddy "FV" State Com #1					
maximum.)							
(d) If code 4 or 5 in 2.0 above	r, name						
of the reservoir: (35 letter	s I	N/A					
maximum.)	1						
6.0 (a) Name and code number of	the	· · · · · · · · · · · · · · · · · · ·					
purchaser: (35 letters and	1						
1	-	El Paso Natural Gas Co. 005708					
maximum. If code number		El Paso Natural Gas Co. 00570					
available, leave blank.)	Name				Buyer Code		
(b) Date of the contract:							
	i	11011141716					
	i	Mo. Day Yr.					
(c) Estimated total annual pro-	duction I	1					
from the well:	•	6.1 Million Cubic Feet					
	I						
		1	T .	(c) All Other			
	1				(d) Total of (a),		
ł	1	(a) Base Price	(b) Tax *1/	Frices (Indicate	(b) and (c)		
		<u> </u>	±/	(+) or (-).]			
7.0 Contract price:	1						
(As of filing date. Complete t	o 3 I S/MMBTL	3 6 0 7	0 2 3 1	0 0 0 0	3 8 3 8		
decimal places.) 4/83	1						
8.0 Maximum lawful rate:		1	1				
(As of filing date. Complete t	о 3 IS/МИВТЦ	2 6 0 7	0 2 2 1	0 0 0 0	2 2 2 2		
	1	3.607	0 2 3 1	<u>_0.000</u>	3.838		
<u> </u>		1	L	L			
9.0 Person responsible for this app							
		R. C. Anderson Area Prod					
Agency Use Only	Name	Name C C C Title					
Date Received by Juris, Agency		Name C. C. Can den Title					
	Signatu	ire					
Date Received by FERC		4-11-83		<u>(915) 685–4855 *2</u> /			
	Date A	oplication is Completed		Phone Number			
				THORE HUILDEF			

FERC-121 (8-82)

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*Footnotes: See Remarks Section Page One