

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

015
dp

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-21758

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-6527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address of Operator
P.O. Box 1246, Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line
Section 25 Township 20S Range 27E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Eddy "FV" State Com

8. Well No.
1

9. Pool name or Wildcat
Bone Springs Undesignated

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit. Installed BOP, pulled tubing. Ran CIBP on wireline & set plug at 9660' w/35' cement on top of plug. Ran CIBP on wireline & set plug at 8730' w/35' cement on top of plug. Perforated 4 holes in 5½" casing at 7600' (top of cement 7665') behind 5½" casing. Ran RTTS packer on tubing. Set packer at 7850'. Tested CIBP to 3000 psig. Tested OK. Reset packer at 7500'. Established good circulation through casing perfs at 7600'. Trip out w/packer & tubing. Ran E-2 drill cement retainer on wireline, set retainer at 7500'. Ran tubing; set in retainer. Broke circulation & cemented 5½" casing w/1475 sx of Premium plus cement. Ran temperature survey after 8 hrs; top of cement behind 5½" casing is 1200' from surface; 9-5/8" casing set at 3050'. Copy of temperature survey enclosed.

After WOC 72 hours, perforated 5½" casing in 1st Bone Springs from 6325-6518' w/15 shots. Acidized perfs w/2500gals 15% NE-FE acid. Sand fractured section w/6600gals Hyborgel cross link, 123,000# Ottawa 10/30 sand & 3600# resin coated sand.

After all load recovered well tested to tanks: 190 BW, 10BO, 100MCF gas per day. Flowing on 20/64" choke w/250 psig pressure on tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul White TITLE ENGINEER DATE 11/30/93

TYPE OR PRINT NAME Paul White TELEPHONE NO. 748-2093

(This space for State Use)

APPROVED BY Randy TITLE _____ DATE 12-21-93

CONDITIONS OF APPROVAL, IF ANY: