

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. TERM OR LEASE NAME

Government AR

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

H. Burton Flat Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL, 1980' FWL of Sec. 10, T20S, R28E, Eddy Co., N. Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Well Completion Data

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T.D. 11,400' Shale, PBTD 11,176'. Shut in waiting on pipeline connection. Drilled & cleaned out to 11,176' PBTD. Spotted 200 gallons 10% Acetic Acid w/additives 9287'-9087'. Perforated Wolfcamp Zone 9096', 9097', 9098', 9116', 9117', 9118', 9121', 9122', 9123', 9124', 9125', 9126', 9127', 9128', 9129', 9130', 9131', 9132', 9133', 9137', 9138', 9143' & 9144' with 2- 6.41" holes at each perf. Set 2-7/8" OD tubing @ 8979.78' in Baker loc set packer. Swabbed well. Acidized Wolfcamp perforations 9096'-9144' with 6000 gallons of 15% HCl with additives containing 1000 SCF of N2 per barrel and 54 ball sealers. Max. press. 5100#, min. press. 4300#, AIR 9.2 B/M, ISIP 2600#, 10 min. SIP 2100#. Cleaned to pit. On 20/64" choke flowed 90 bbls. load water, 90 barrels condensate in 16 hours. FTP 1500#, GR 2.8 MCFD. 10 day DW SITP 3130#.

Flowed on 4 point test as follows:

Time	Choke	FTP	Back Press.	Gas Rate
1 Hr.	10/64"	2855#	330#	650 MCFD
1 Hr.	12/64"	2792#	350#	890 MCFD
1 Hr.	14/64"	2675#	450#	1600 MCFD
1 Hr.	16/64"	2594#	450#	2200 MCFD

RECEIVED

JUL 20 1976

O. C. C.
ARTESIA, OFFICE

Produced 40 bbls. of 53.4° grav. dist., 0 wtr., during 4 hr. test. On June 29, 1976, the Wolfcamp Zone flowed on C.A.O.F. 12,593 MCF/day.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Oper. Mgr.

DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to abandon certain wells, operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of sparging of any casing, liner, or tubing pulled and the depth of top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE OF LAND AND WATER
847-485

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