

| | | |
|------------------|-----|---|
| DISTRIBUTION | | |
| ANTA FE | | 1 |
| ILE | | 1 |
| S.G.S. | | v |
| LAND OFFICE | | |
| TRANSPORTER | OIL | 1 |
| | GAS | 1 |
| OPERATOR | | 1 |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

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O. C. C.
ARTESIA, OFFICE

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I. OPERATOR
Operator Cities Service Oil Company
Address Box 1919 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|--|--|------------------------------|
| Lease Name <u>Government AB</u> | Well No. <u>3</u> | Pool Name, including Formation <u>N. Burton Flat Wolfcamp</u> | Kind of Lease State, Federal or Fee Federal | Lease No. <u>NM 15003</u> |
| Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>20S</u> Range <u>28E</u> , NMFM, <u>Eddy</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-------------------|--------------------|--------------------|--|----------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>The Permian Corporation</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 1183 - Houston, Texas 77001</u> | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Natural Gas Pipeline Company of America</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 236 - Midland, Texas 79701</u> | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>K</u> | Sec. <u>10</u> | Twp. <u>20S</u> | Rge. <u>28E</u> | Is gas actually connected? <u>Yes</u> | When <u>November 30, 1976</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|---------------------------------|----------|--|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded <u>4/11/76</u> | Date Compl. Ready to Prod. <u>6/29/76</u> | | Total Depth <u>11,400'</u> | | P.B.T.D. <u>11,176'</u> | | | |
| Elevations (DE, RKE, RT, GR, etc.) <u>3274.8' GR</u> | Name of Producing Formation <u>Wolfcamp</u> | | Top Oil/Gas Pay <u>9096'</u> | | Tubing Depth <u>8979.78'</u> | | | |
| Perforations 2-0.41" holes each at 9096', 9097', 9098', 9116', 9117', 9118', 9121', 9122', 9123', 9124', 9125', 9126', 9127', 9128', 9129', 9130', 9131', 9132', 9133', 9137', 9138', 9143', 9144' | | | | | Depth Casing Shoe <u>11,251.57'</u> | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <u>17 1/2"</u> | <u>13-3/8"</u> | | <u>508'</u> | | <u>635</u> | | | |
| <u>12 1/4"</u> | <u>8-5/8"</u> | | <u>3000'</u> | | <u>1650</u> | | | |
| <u>7-7/8"</u> | <u>5-1/2"</u> | | <u>11251.57'</u> | | <u>725</u> | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|--|---------------------------------------|---|
| Actual Prod. Test-MCF/D <u>C.A.O.F. 12,593</u> | Length of Test <u>4</u> | Bbls. Condensate/MMCF <u>190.6</u> | Gravity of Condensate <u>53.4</u> |
| Testing Method (pilot, back pr.) <u>Back Pressure</u> | Tubing Pressure (shut-in) <u>2594</u> | Casing Pressure (shut-in) <u>-</u> | Choke Size <u>10, 12, 14 & 16/64"</u> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spindler
(Signature)

Region Operation Manager
(Title)

December 8, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1976
BY N. A. Lussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple