Scheak 5 Capies Appropriate District Office <u>DISTRICT 3</u> P.O. Box 1980, Hobbs, NM 82240 <u>DISTRICT 8</u> P.O. Drawar DD, Asteria, NM 82210	Energy, Minerals and N OIL CONSERV P.O.	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088					
NSTRICT EL	•	Mexico 87504-2088	O. C. D. ARTESIA OFFICE				
000 Rio Benzos Rd., Azec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZA DIL AND NATURAL GAS					
Openator OXY USA Inc.			Well API No.	-015-21774			
Videnes P.O. Box 502	50 Midland, TX. 7971	 LO		-015-21774			
Resects(s) for Filing (Clutch proper box		X Other (Please explain)	<u> </u>				
New Well 1	Change in Transporter of: Oil E Dry Gas] Name Change					
Change in Operator	Casingheed Gas Condensate]	······				
ad address of previous operator							
L DESCRIPTION OF WEL	L AND LEASE Well No. Pool Name, Inch	udiag Formation	Kind of Less	Lease No.			
Government A	B 3 Burton F	lat Wolfcamp, North	Souse, Federal MCEAK	NMNM15003			
Unit LetterK	:	South Line and 1980	Feet From The	West			
Section 10 Town	tip 20S Range	28E .NMPM	Eddy	County			
DESIGNATION OF TRA	NSPORTER OF OIL AND NAT						
isms of Authorized Transporter of Oil	or Condensate	Address (Give address to which					
Scurlock Permian Co		P.O. Box 1183 Hou Address (Give address to which		(51-1183 (is to be sent)			
Trident NGL, Inc.	Unit Sec. Twp. Rg	P.O. Box 27570 Hore. Is gas actually connected?		227			
ve location of tanks.	K 10 205 28E	Yes	When 7				
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give commin	ngling order sumber:		· · · · · · _			
Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepes Plug Back Sa	me Res'v Diff Res'v			
Date Spuddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
levations (DF, RKB, KI, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth	Tubing Depth Depth Casing Shoe			
		1					
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SA	CKS CEMENT			
. TEST DATA AND REQU	FST FOR ALLOWABLE						
IL WELL (Tast must be after	r recovery of total volume of load oil and mu			full 24 hours.)			
ate First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump,	, gas lift, eLC.)				
and of Tax	Tubing Pressure	Casing Pressure	Choke Size				
engen of sem							
-	Oil - Bbls.	Water - Bbls.	Gas- MCF				
ength of Test	Oil - Bbls.	Water - Bbla.	Gas- MCF				
ctual Prod. During Test	Oil - Bbls. Length of Test	Waler - Bbla. Bbla. Condensate/MMCF	Gas- MCF Gravity of Cos	deamie			
ctual Prod. During Tes: CAS WELL ctual Prod. Test - MCF/D				densue			
AS WELL and Prod. During Test and Prod. Test - MCI/D sting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF	Gravity of Con	denssie			
ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Con				
ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTITY I bereby certify that the rules and reg Division have been complied with an	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation id that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Gravity of Cos Choke Size ERVATION D	IVISION			
ctual Prod. During Test CAS WELL ctual Prod. Test - MCI/D sting Method (pilot, back pr.) L. OPERATOK CERTITY I hereby certify that the rules and reg	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation id that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Gravity of Cos Choke Size	IVISION			
ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L. OPERATOR CERTIFIE I bereby certify that the rules and reg Division have been complied with an is true and complete to the best of pr	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation id that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Gravity of Cos Choke Size ERVATION D	IVISION			
ctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D setting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of and Signature David Stewart	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE quations of the Oil Conservation ad that the information given above y knowledge and belief. Production Accountant	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	Gravity of Cos Choke Size ERVATION D	IVISION			
ctual Prod. During Test GAS WELL ccual Prod. Test - MCF/D sting Method (pitot, back pr.) L. OPERATOR CERTIFIE I bereby certify that the rules and reg Division have been complied with an is true and complete to the best of an Signature David Stewart Printed Name 10/31/91	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE rulations of the Oil Conservation ad that the information given above y knowledge and belief. Production Accountant Title	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	Gravity of Cos Choke Size ERVATION D	IVISION			

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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Senamic Form C-104 must be filed for each real in multiply completed wells.