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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL OR TO RE-ENTER A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JUN 22 1976

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company, Inc.	8. Farm or Lease Name Singer-Davis
3. Address of Operator Suite 1000, Security National Bank Building, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3335.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/30/76: Spudded well at 12:00 Noon.
- 5/31/76: Drilled 17-1/2 inch hole to 470' KB. Ran 11 jts. 13-3/8", 48#/ft., new K-55, ST&C casing; Set and cemented with 100 sxs. Halliburton Lite with 12# Gilsonite, 1/2# Flocele, and 400 sxs. Class "C" with 2% CaCl. Plug down at 3:30 a.m., 6/1/76. Circulated approximately 20 sxs. cement to pit. WOC 14-1/2 hours.
- 6/5/76: Drilled 12-1/4" hole to 1,346' and 11" hole to 2,750' KB. Ran 67 jts. of 8-5/8", 24 & 32#/ft., new, K-55, ST&C casing; Set and cemented with 1,000 sxs. Halliburton Lite with 1/4# Flocele and 5# Gilsonite per sx., and 200 sxs. Class "C" with 2% CaCl. Plug down at 9:30 p.m., 6/5/76. Circulated approximately 160 sxs. cement to pit. WOC 17-1/2 hours. Pressure tested casing with 1,000 psig for 30" - O.K. Drilled shoe and 5'; Pressure tested cement with 600 psig for 30" - O.K.
- 6/21/76: Drilled 7-7/8" hole at 7,020' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. O'Briant TITLE Consultant DATE 6/21/76

For Record Only
APPROVED BY W.A. Swasey TITLE SUPERVISOR, DISTRICT II DATE JUN 22 1976
CONDITIONS OF APPROVAL, Minimum WOC time / 8 hrs.

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NOV 1964

1964