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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 1976

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company, Inc.		8. Farm or Lease Name Singer-Davis
3. Address of Operator Suite 1000, Security National Bank Bldg., Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3335.8' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Drilling Progress and Production Casing Data	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/28/76: Drilling at 9091' KB in Lime and Chert (7-7/8" hole).
7/5/76: Total Depth of 10,440' KB at 5:45 p.m.
7/6/76: Ran Schlumberger GR-CNL-Density, Dual Laterolog with Rxo and Dipmeter Logs.
7/7/76: Ran New 4-1/2 inch, LT&C, 11.60#/ft. Casing As Follows:

10,440' to 8,116' KB: N-80
8,116' to 1,713' KB: K-55
1,713' to Surface: N-80
*Note: DV Tool at 8,213' KB

7/8/76: Cemented Casing As Follows:

- 1st Stage: 580 sxs. Class "H" with 0.3% CFR-2 and 5# KCL/sx. (mixed 15.5#/sx., yield: 1.18 ft.³/sx.).
- Circulated through DV tool for 4-1/2 hours.
- 2nd Stage: 700 sxs. Class "H" with 0.3% CFR-2 and 5# KCL/sx. (mixed 15.6#/gal., yield: 1.18 ft.³/sx.).
- Plug down 2nd stage at 11:45 a.m., 7/8/76.
- Bennet Wire Line Service: Top of Cement at 5,580' KB. (See Reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. O'Briant TITLE Consultant DATE July 12, 1976

APPROVED BY John M. Morris TITLE OIL AND GAS INSPECTOR DATE JUL 13 1976

CONDITIONS OF APPROVAL, IF ANY:

--- Set slips and cut-off casing. Rig released at 6:00 p.m., 7/8/76.