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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 12 1976

Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company, Inc.	8. Farm or Lease Name Singer - Davis
3. Address of Operator Suite 1000, Security National Bank Bldg.; Roswell, N. M. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3335.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/22/76: Rigged-up pulling unit to start completion operations.
7/23 & 7/24/76: Drilled DV Tool and cleaned-out inside casing to 10,403' KB. Ran casing scraper and displaced hole w/KCL water.
7/26/76: Went in hole with tubing conveyed perforating gun, packer and 2 3/8", EU, 8 Rd., N-80, 4.7#/ft. tubing. Set packer, nipples-up well head and perforated 10,276' - 10,286' KB (40 holes) and 10,290' - 10,294' KB (16 Holes). Gas to surface in 2' - 40". Well cleaned - up and flowed at an estimated rate of 2.2 MMSCF/day with tubing pressure of 340 psig. shut in.
7/27/76: Flowed well to clean-up. Final rate est. @ 2.9 MMCF/day. Shut-in prior to 4-pt. test.
8/2 & 8/3/76: Ran 4-pt. test. CAOF 3338.2 MMSCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Albright TITLE Consultant DATE 8/10/76

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1976

CONDITIONS OF APPROVAL, IF ANY: