	• 5						Form C - Revised	
DISTRIBUTION								Type of Lease
SANTA FE		NEW M	EXICO OIL-CON	ISERVATION	COMMISSION	1	State	Fee X
FILE	1 - W		TION OR RECO				State _	f Cas Lagse No
U.S.G.S.	-1			•	4 5 6 6		5. State Off	& Gas Lease No.
LAND OFFICE								
OPERATOR					AUG 12	1976		
BURGALL OF MID)KIS 1							
Id. TYPE OF WELL	<u> </u>						7. Unit Agre	ement Name
	OIL	GAS WELL	X DRY	27.158	O. C.	oesics		
b. TYPE OF COMPLET		.L WELLL	DRY L_	OTHER_	ARTESIA,	LIP P HAM.	8. Farm or Lease Name	
NEW WOR	к [PLUG BACK	DIFF. RESVR.	OTHER			Singer - Davis	
2. Namesof Operator	R DEEPEN	BACK 1	RESVR.L	OTHER			9. Well No.	
Harvey E. Yates Company, Inc.								
3. Address of Operator								d Pool for Wildcat
Suite 1000, Security National Bank Bldg.; Roswell, N. M. 88201							Under	d Pool for Wildcat Millen morrow moted y
4. Location of Well	eurity nat	TOHAT DAIR	Diag., Toba	, , , , , ,			Timi	virinimini
4. Location of Well								
77	10	iòΛ	South	,	1980			
UNIT LETTER K	LOCATED	OU FEET FR	OM THE	LINE AND	******	FEET FROM	12. County	<i></i>
					////X///	///////	3	
THE West LINE OF S	5EC. /	VP. ZUO RGE	ZIE NMPM	IIIIII			J. Lucy	VIIIIIII
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to F	Prod.) 18. E	Elevations $(DF,$	RKB, RT, C	K, etc.) 19.	Liev. Cashinghead
5/30/76	7/5/76	7/28	3/76		35.8' GL			3336'
20. Total Depth	21. Plug	Back T.D.	22. If Multipl Many	le Compl., Ho	w 23. Interv	als , Rota d By i		Cable Tools
10,440'	10,4	:031	Marry			→ ;	All	None
24. Producing Interval(s			, Name				2	25. Was Directional Survey Made
10,276 - 10,29	94' KB; Mor	row						No
26. Type Electric and O							27. W	as Well Corec
Compensated Ne	outron - De	nsity. Dua	laterolog	w/MSFL				No
Compensated No	eutron - be	AISTLY, Dutt	ING RECORD (Rep	!!	set is well)			
28.						NTING REC	080	AMOUNT PULLED
CASING SIZE	WEIGHT LB./			LE SIZE	500 sx.			None
13 3/8''	48	470'		$\frac{1/2}{1/4 - 11}$	1200 sx.	`	•	None
8 5/8''	24 - 32				1280 sx.			None
4 1/2"	11.60	10,44	40 7 7	/8	1200 5.	(C1. 11		HOME
29.	L!	INER RECORD			30.		TUBING REC	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		EPTH SET	PACKER SET
None				i	י גי ני	/X''}][), 298	
					2 3,		,	10,247
			ļ .					
31 Perforation Record (Interval, size and	! number)		32.	ACID, SHOT,			
31. Perforation Record (Interval, size and	l nuraber)				FRACTURE,	CEMENT SQ	
			ia.		ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
10.276' - 10,	286' KB; 40	O - 0.43'' Di	ia. a.	DEPTH	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
	286' KB; 40	O - 0.43'' Di	ia. a.	DEPTH	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
10.276' - 10,	286' KB; 40	O - 0.43'' Di	ia. a.	DEPTH	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
10,276' - 10, 10,290 - 10,2	286' KB; 40	O - 0.43'' Di	a.	None None	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
10,276' - 10, 10,290 - 10,2	286' KB; 40 94' KB; 16	0 - 0.43" Di - 0.43" Dia	a. PROD	None None	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.
10,276' - 10, 10,290 - 10,2	286' KB; 40 94' KB; 16	0 - 0.43" Di	a.	None None	ACID, SHOT,	FRACTURE,	CEMENT SQ UNT AND KII Well Statu	UEEZE, ETC.
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76	286' KB; 40 94' KB; 16	0 - 0.43" Disconnection Method (Flow	PROD	None None	ACID, SHOT,	FRACTURE,	CEMENT SQ UNT AND KII Well Statu	UEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in)
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test	286' KB; 40 94' KB; 16	0 - 0.43" Dispersion of the Dispersion Method (Flow Flowing Choke Size	a. PROD	None None DUCTION ping - Size ar	ACID, SHOT, INTERVAL ad type pump) Gas — Ma	FRACTURE,	CEMENT SQ UNT AND KII Well Statu	UEEZE, ETC. ND MATERIAL USED S (Prod. or Shut-in) at — in
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76	286' KB; 40 94' KB; 16 Produ	0 - 0.43" Discretion Method (Flowing Choke Size 11/64	PRODuring, gas lift, pump Prod'n. For Test Period	None None DUCTION ping - Size ar Oil - Bbl.	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442	FRACTURE,	Well Statu Shuter - Bbl.	UEEZE, ETC. ND MATERIAL USED S (Prod. or Shut-in) at — in
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press.	286' KB; 40 94' KB; 16 Produ Hours Tested 7	0 - 0.43" Discretion Method (Flowing Choke Size 11/64	PRODuring, gas lift, pump Prod'n. For Test Period	DUCTION ping - Size an Oil - Bbl. O Gas	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF	FRACTURE, AMO	Well Statu Shuter - Bbl.	UEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) It — in Gas—Oil Ratio —
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press.	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer	0 - 0.43" Discription Method (Flowing Choke Size 11/64 Calculated 24 Calculated 24	PRODuring, gas lift, pump Prod'n. For Test Period	DUCTION ping - Size an Oil - Bbl. O Gas	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442	FRACTURE, AMO OF Water — Bbl.	Well Statu Shu ter = Bbl.	UEEZE, ETC. ND MATERIAL USED Is (Prod. or Shut-in) It — in Gas—Oil Ratio — Gravity — API (Corr.) —
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press.	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer	0 - 0.43" Discription Method (Flowing Choke Size 11/64 Calculated 24 Calculated 24	PRODuring, gas lift, pump Prod'n. For Test Period	DUCTION ping - Size an Oil - Bbl. O Gas	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF	FRACTURE, AMO OF Water — Bbl. O	Well Statu Shuter - Bbl. Output	UEEZE, ETC. ND MATERIAL USED As (Prod. or Shut-in) At - in Gas-Oil Ratio Gravity - API (Corr.) -
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	0 - 0.43" Discription Method (Flowing Choke Size 11/64 Calculated 24 Calculated 24	PRODuring, gas lift, pump Prod'n. For Test Period	DUCTION ping - Size an Oil - Bbl. O Gas	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF	FRACTURE, AMO OF Water — Bbl. O	Well Statu Shu ter = Bbl.	UEEZE, ETC. ND MATERIAL USED As (Prod. or Shut-in) At - in Gas-Oil Ratio Gravity - API (Corr.) -
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented 35. List of Attachments	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	o - 0.43" Discretion Method (Flowing Choke Size 11/64 Calculated 24 Hour Rate el, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	DUCTION ping - Size an Oil - Bbl. O Gas	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF	FRACTURE, AMO OF Water — Bbl. O	Well Statu Shuter - Bbl. Output	UEEZE, ETC. ND MATERIAL USED As (Prod. or Shut-in) At - in Gas-Oil Ratio Gravity - API (Corr.) -
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented 35. List of Attachments	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	- 0.43" Discretion Method (Flowing Choke Size 11/64 Calculated 24 Hour Rate	PRODuring, gas lift, pump Prod'n. For Test Period Oil - Bbl. 0	DUCTION ping - Size an Oil - Bbl. O Gas - 3338	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF .2 AOF	FRACTURE, AMO OF Water — Bbl. O Te	Well Statu Shu ter = Bbl. O Oth St Witnessed I	UEEZE, ETC. ND MATERIAL USED IS (Prod. or Shut-in) It - in Gas - Oil Ratio - Gravity - API (Corr.) - By
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	- 0.43" Discretion Method (Flowing Choke Size 11/64 Calculated 24 Hour Rate	PRODuring, gas lift, pump Prod'n. For Test Period Oil - Bbl. 0	DUCTION ping - Size an Oil - Bbl. O Gas - 3338	ACID, SHOT, INTERVAL ad type pump) Gas - Mo 442 MCF .2 AOF	FRACTURE, AMO OF Water — Bbl. O Te	Well Statu Shu ter = Bbl. O Oth St Witnessed I	UEEZE, ETC. ND MATERIAL USED IS (Prod. or Shut-in) It - in Gas - Oil Ratio - Gravity - API (Corr.) - By
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented 35. List of Attachments	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	- 0.43" Discretion Method (Flowing Choke Size 11/64 Calculated 24 Hour Rate	PRODuring, gas lift, pump Prod'n. For Test Period Oil - Bbl. 0	DUCTION ping - Size ar Oil - Bbl. O Gas - 3338	ACID, SHOT, INTERVAL Inte	FRACTURE, AMO OF Water — Bbl. O Te	Well Statu Shu ter = Bbl. O Oth St Witnessed I	UEEZE, ETC. ND MATERIAL USED Ses (Prod. or Shut-in) It — in Gas—Oil Ratio — Gravity — API (Corr.) — By
10,276' - 10, 10,290 - 10,2 33. Date First Production 7/26/76 Date of Test 8/2/76 Flow Tubing Press. 2268 34. Disposition of Gas Vented 35. List of Attachments	286' KB; 40 94' KB; 16 Produ Hours Tested 7 Casing Pressure Packer (Sold, used for fue	- 0.43" Discretion Method (Flowing Choke Size 11/64 Calculated 24 Hour Rate	PRODuring, gas lift, pump Prod'n. For Test Period Oil - Bbl. 0	DUCTION ping - Size an Oil - Bbl. O Gas - 3338	ACID, SHOT, INTERVAL Inte	FRACTURE, AMO OF Water — Bbl. O Te	Well Statu Shu ter = Bbl. O Oth St Witnessed I	UEEZE, ETC. ND MATERIAL USED IS (Prod. or Shut-in) It - in Gas - Oil Ratio - Gravity - API (Corr.) - By