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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

AUG 12 1976

BUREAU OF MINES

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O.C.C. ARTESIA, OFFICE				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Singer - Davis	
2. Name of Operator Harvey E. Yates Company, Inc.				9. Well No. 1	
3. Address of Operator Suite 1000, Security National Bank Bldg.; Roswell, N. M. 88201				10. Field and Pool for Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>20S</u> RGE. <u>27E</u> NMPM				12. County Eddy	
15. Date Spudded 5/30/76		16. Date T.D. Reached 7/5/76		17. Date Compl. (Ready to Prod.) 7/28/76	
18. Elevations (DF, RKB, RT, GR, etc.) 3335.8' GL		19. Elev. Casinghead 3336'			
20. Total Depth 10,440'		21. Plug Back T.D. 10,403'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By All				24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion -- Top, Bottom, Name 10,276 - 10,294' KB; Morrow				26. Was Well Cored No	
27. Type Electric and Other Logs Run Compensated Neutron - Density; Dual Laterolog w/MSFL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	470'	17 1/2	500 sx. (HL & Cl. C)	None
8 5/8"	24 - 32	2750'	12 1/4 - 11	1200 sx. (HL & Cl. C)	None
4 1/2"	11.60	10,440	7 7/8	1280 sx. (Cl. H)	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2 3/8"	10,298
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,276' - 10,286' KB; 40 - 0.43" Dia.			DEPTH INTERVAL		
10,290 - 10,294' KB; 16 - 0.43" Dia.			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production 7/26/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prbd. or Shut-in) Shut - in
Date of Test 8/2/76	Hours Tested 7	Choke Size 11/64	Prod'n. For Test Period 0	Oil - Bbl. 442	Water - Bbl. 0
Flow Tubing Press. 2268	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 3338.2 AOF	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Teffteller
35. List of Attachments Three copies of logs mailed to you 7/19/76.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>James L. Bryant</u>			TITLE <u>Consultant</u>		DATE <u>8/10/76</u>