

SANTA FE 7
FILE 1
COUNTY 1
LAND OFFICE
TRANSPORTER OIL 1
GAS 1
C. 1
LAND OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

NOV 22 1976

Harvey E. Yates Company, Inc.

ARTESIA, OFFICE

1000 Security National Bank Building, Roswell, New Mexico 88201

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Address of ownership give name
of previous owner

SECTION OF WELL AND LEASE

Owner: Frank Davis
Well No. 1
Pool Name, including Formation: McMillan Morrow
Kind of Lease: Federal & State, Federal or Fee Fee
Unit Letter: K
1980 Feet From The South Line and 1980 Feet From The West
Line of Section 7, Township 20S, Range 27E, NMPM, Eddy County

SECTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Company
Address (Give address to which approved copy of this form is to be sent)
N. Freeman Ave, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma 74003
If well produces oil or liquids, give location of tanks: Unit K, Sec. 7, Twp. 20, Rge. 27
Is gas actually connected? Yes
When 11/11/76

When production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Compl. Ready to Prod. 7/28/76
Total Depth 10440 KB
P.B.T.D. 10403 KB
Name of Producing Formation Morrow
Top Oil/Gas Pay 10276
Tubing Depth 10298 KB
Depth Casing Shoe 10458 KB
Performances: 10276-286 10298-294

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17/8	13-3/8	470 KB	500 SXS
12 1/4 & 11	8-5/8	2750 KB	1200 SXS
7-7/8	4-1/2	10440	1280 SXS
	2-3/8	10298	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

Length of Test 6 hrs
Tubing Pressure 450
Bbls. Condensate/MMCF Dry gas
Gravity of Condensate
Choke Size 1/2

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Harvey E. Yates
Vice President
11/11/76

OIL CONSERVATION COMMISSION

APPROVED NOV 22 1976
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well information or recompleting of wells which require deviate tests. Sections I through IV must be filled out for each new well and recompleted wells.