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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

JUN 28 1978

NAME OF OPERATOR
Harvey E. Yates Company ✓

ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, New Mexico 88201

LOCATION OF WELL
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
West LINE, SECTION 7 TOWNSHIP 20S RANGE 27E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Singer-Davis

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Strawn

12. County
Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3335.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

GRM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
CHARITLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPHS. ☐	PLUG AND ABANDONMENT ☐
ON ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER Results of testing of Strawn ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-78 - 6-15-78

1. Set plug in ON-OFF tool at 10,245'.
2. Released ON-OFF tool and pulled tubing OOH.
3. Ran Baker RBP and set at 9490'. Loaded casing with 3% KCL water.
4. Spotted 500 gals 10% acetic acid at 9032'.
5. Perf 9018-22 (4 holes); 8995-99 (4 holes); 8986-90 (4 holes); 8924-27 (3 holes); 8937 (1 hole); 8940 (1 hole) 8956 (1 hole).
6. Set packer at 8828' KB. Broke formation with 2800 psi and displaced 500 gals 10 % acetic at 2 B/M at 4100 psi. ISDP 3600; 10 min SIP 3200 psi.
7. Swab tested. Rec 42 bbl load water w/small gas flare.
8. Re-acidized with 4000 gals 15% MSR with 1000 SCF N₂/ bbl at 5.5 B/M at 7000 psi. ISDP 5300 psi. 10 min SDP 4900 psi.
9. Tested gas rate at 6MCF/D.
10. Verbal permission obtained to abandon Strawn and test Wolfcamp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Peck Hardin TITLE Engineer DATE June 27, 1978

BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 29 1978

ADDITIONS OF APPROVAL, IF ANY: