

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>City Service Oil Co.</i>		Lease <i>State Ch</i>		Well # <i>1</i>	
Location of Well	Unit <i>B</i> <i>660N</i> <i>1980E</i>	Section <i>36</i>	Township <i>20</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor			Type of Equipment <i>Rotary to start approx. 6-1-76</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>600</i>	<i>750 cu.</i>
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>24+32</i>		<i>3000</i>	<i>1500 "</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17+20</i>		<i>11430</i>	<i>900.</i>

Casing Data:

Int. *74* joints of *8 5/8* inch *24,32* # Grade *API New K-55*

(Approved) (~~Rejected~~)

Inspected by *Lelan Mermis* date *6-7-76*

Cementing Program

Size of hole *12 1/4" 1581* ^{*11" ETD*} Size of Casing *8 5/8* Sacks cement required *1300/54*

Type of Shoe used *Guide* Float collar used *Yes* Btm *2* jts ~~needed~~ *Thread Lock*

TD of hole *3010' KB* Set *2980' GL* Feet of *8 5/8* Inch *24,32* # Grade *K-55*

New-used csg. @ *2980' GL* with *200* sacks neat cement around shoe *Class C 2% cc*
+ *300* sack *Thix-set* additives *800/54 How white 5" Gilonite 4" Flocc*

Plug down @ *12:00 Noon* (AM) (PM) Date *6-7-76*

Cement circulated *Yes* No. of Sacks *125/54*

Cemented by *Halliburton* Witnessed by *Lelan Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Water: 149-418, 613-1569, 2002-2445, 2772-2815*

Lost Zone 1581'

Surface: 17 1/2" hole TD 595' KB set at 575' GL Ran 12 1/2 jts

13 3/8" 48" H-40 STC API New, Shoe, Float Collar.

Cnt 525/54 Class C 12" Gilonite 4" Flocc 2% cc
200/54 Class C 2% cc PD 7:30 PM 5-31-76 Circ 55/54