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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 9 1976

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No. K6261
3. Address of Operator P. O. Box 1919 Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 37E NMPM.	8. Farm or Lease Name State CU
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3010' Sand & Lime. Prep to drill ahead. Ran 25 Jts. (1018.36') 8-5/8" OD 32# 8R K55 ST&C & 48-1/2 Jts. (1971.84') 8-5/8" OD 24# 8R K55 ST&C casing set & cemented @ 3010' w/300 sx thick set Class C w/10# Gilsonite, 1/2# Flocele & 3% CaCl followed by 800 sx Halliburton lite w/5# Gilsonite w/1/4# Flocele/sack followed by 200 sx Class C w/2% CaCl. Plug down at 1200 MDT 6-7-76. Bumped w/2200# - held OK. Cement circulated. WOC 16 hrs. Tested 8-5/8" - casing to 1500# - OK. Drilled plug & float & 1/2 cement in shoe jt. Held OK.

Leland Mermis with NMOCC witnessed job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE July 6, 1976

APPROVED BY Leland Mermis TITLE OIL AND GAS INSPECTOR DATE JUL 9 1976

CONDITIONS OF APPROVAL, IF ANY: