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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 2 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No. K6261
3. Address of Operator P. O. Box 1919, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	8. Farm or Lease Name State CU
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,385', P.B.T.D. 11,329' shale. Shut in waiting on pipeline connection. Clean out to 11,329'. Spotted 100 gallons 10% acetic perforating acid 11,205' - 11,105'. Tested casing to 500# OK. Perforated Morrow W/2 0.48" holes each at 11,069', 11,070', 11,071', 11,110', 11,112', 11,115', 11,116', 11,118', 11,122', 11,124', 11,125', 11,132', 11,133', 11,139', 11,144', 11,148', 11,154', 11,155', 11,156', 11,157', and 11,158'. Ran Baker Model DB Packer @ 11,020'. Well kicked off and flowed 30 BLW in 5½ hours on 1" choke, 1008 MCFD, FTP 75#. Acidized Morrow Perforations W/4500 gallons 7½% HCl W/additives, 1000 SCF N2/gal and 55-7/8" RCNCB's. Csg press. to 2000#, OK. Max. press. 6500#, Min. 5600, Air 10.5 B/M, TL&T 145 BLW, ISIP 4900#, 10 Min. SIP 3250. Opened to pit on 1" choke. Backflowed trace distillate, 88 BLW, 6 hours, FTP 140#, GR 1800 MCFD. 12 hour SITP 3500#.

The Morrow Flowed on 4 point tests as follows:

Time	Choke	FTP	BP	Gas Rate
1 hr.	10/64"	3072#	700#	1300 MCFD
1 hr.	13/64"	2752#	710#	1950 MCFD
1 hr.	16/64"	2314#	700#	2500 MCFD
1 hr.	21/64"	1670#	700#	3025 MCFD

No fluid was produced during 4 point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Miller TITLE Region Operation Manager DATE July 29, 1976

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG 2 1976

CONDITIONS OF APPROVAL, IF ANY: