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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 2 1976

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K6261

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	Cities Service Oil Company					
3. Address of Operator	P. O. Box 1919, Midland, Texas 79701					
4. Location of Well	UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>20S</u> R. <u>27E</u> NMPM					

7. Unit Agreement Name
8. Farm or Lease Name
State CU
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Morrow

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/30/76	6/30/76	7/22/76	3290' GR	3290'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
11,385'	11,329'	---	---	0-11,385'

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Drilling Made
11,069' - 11,158' - Morrow	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron Formation Density, Dual Laterolog - RXO	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	595'	17-1/2"	500 sacks	Circulated
8-5/8"	24 & 32	3010'	12-1/4"	1300 sacks	Circulated
5-1/2"	17 & 20	11,385'	7-7/8"	720 sacks	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,030'	11,020'

31. Perforation Record (Interval, size and number) 2-0.48" at 11,069'±.		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,070', 11,071', 11,110', 11,112', 11,115', 11,116', 11,118', 11,122', 11,124', 11,125', 11,132', 11,133', 11,139', 11,144', 11,148', 11,154', 11,155', 11,156', 11,157', 11,158'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	11,069'-11,158'	4500 gallons 7½% HCl acid	
		W/additives, 1000 SCF N2/gal &	
		55 7/8" RCNCB's	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/15/76		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/22/76	4 hours	10,13,16, 21/64"	---	---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1670	---	---	C.A.O.F.	3554	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well is shut-in waiting on pipeline connection.	J. L. Russell

35. List of Attachments
Deviation Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Region Oper. Mgr.

DATE July 29, 1976

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anby	Canyon	9,640'	T. Ojo Alamo	Penn. ("B")
T. Salt	Strawn	10,030'	T. Kirtland-Fruitland	Penn. ("C")
B. Salt	Atoka	10,593'	T. Pictured Cliffs	Penn. ("D")
T. Yates	Miss Morrow	10,834'	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian		T. Menefee	T. Madison
T. Queen	Silurian		T. Point Lookout	T. Elbert
T. Grayburg	Montoya		T. Mancos	T. McCracken
T. San Andres	Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	McKee	Chester 11,344'	T. Base Greenhorn	T. Granite
T. Paddeck	T. Ellensburg		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs	4,740'	T. Wingate	
T. Wellcamp	8,713'		T. 1st Bone Springs	5710'
T. Penn.	2nd Bone Springs	6392'	T. Permian	
T. Cisco (Bough C)	T. Dean	8300'	T. Penn. ("A")	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	470'		Anhydrite & Surface Rock
470'	595'	125	Anhydrite
595'	1690'	1095	Anhydrite & Sand
1690'	2710'	1020	Sand
2710'	3875'	1165	Sand & Lime
3875'	11038'	7163	Shale & Lime
11038'	11145'	107	Shale, Lime & Sand
11145'	11385'	240	Shale & Lime
TD 11,385'			