

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 2 1976

O. C. C.

ARTESIA, OFFICE

I.

Operator	Cities Service Oil Company ✓		
Address	P. O. Box 1919, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Charge in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State CU	1	Undesignated Morrow	State, Federal or Fee State	K6261
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Line of Section 36	Township 20S	Range 27E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NGPL see attached C-104						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	36	20S	27E	yes	11-5-76

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/30/76	7/22/76	11,385'	11,329'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3290' GR	Morrow	10,834' 11/669	11,030'					
Perforations 11,069', 11,070', 11,071', 11,110', 11,112', 11,115', 11,116', 11,118', 11,122', 11,124', 11,125', 11,132', 11,133', 11,139', 11,144', 11,148', 11,154', 11,155', 11,156', TUBING, CASING, AND CEMENTING RECORD 11,157', 11,158'			Depth Casing Shoe					
			11,385'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	595'	500 sacks					
12 1/4"	8-5/8"	3010'	1300 sacks					
7-7/8"	5-1/2"	11,385'	720 sacks					
	2 7/8"	11030						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

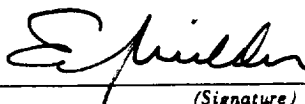
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
C.A.O.F. 3554	4 hours	---	---
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size 10/64", 13/64", 16/64", 21/64"
back Pressure	3434	---	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



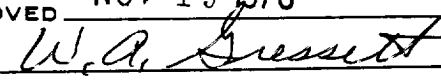
Region Operation Manager

(Title)

July 29, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1976
BY 
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple