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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 25 '88

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator OXY USA Inc. ✓	8. Form of Lease Name State CU
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710	9. Well No.
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Mineral Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perf and test additional Morrow Zone</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11385' Shale & Lime, OPBTD 11329'. Workover complete. MIRU completion unit and perforated the Morrow Formation w/2 SPF @ 11191, 92, 93, 94, 95, 96, 97, 98, 99, 11203, 04, 06, 07, 08, and 11209' Total 30 holes (0.26" dia & 6.97" pen in Berea). 18 hr. SITP 1500#. Flowed thru Morrow Perfs @ 11069 - 11158 and 11191 - 11209' -0- BO + -0- BW/6 hrs. thru 1" choke, FTP 10#, GR 753 MCF/D. RIH w/jet sub on 3/4" coil tubing and acidized the Morrow Perfs @ 11069 - 11158' and 11191 - 11209' w/1100 gals 7-1/2% NeFe HCl acid. Max press 4400#, min press 2900#, ATP 3900#, AIR 0.4 BPM, ISIP vacuum. POOH w/3/4" coil tubing and jet sub. 72 hr. SITP 1500#. Flowed thru all Morrow Perfs -0- BO Tr. wtr./4 hrs. thru 18/64" choke, FTP 430#, GR 575 MCF/D. This well is being produced thru the old Morrow Perfs @ 11069 - 11158' and the new Morrow Perfs @ 11191 - 11209'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FA Vitano TITLE Dist. Opr. Mgr. - Prod. DATE 11-23-88

APPROVED BY Original Signed By Mike Williams TITLE DATE NOV 25 1988

CONDITIONS OF APPROVAL, IF ANY: