

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30-015- 21813
³ Property Code 8646	³ Property Name State 'CV'	⁴ Well No. 1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	20S	27E		660	North	1980	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Baton Flat Undesignated Strawn, West									

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary —	¹⁴ Lease Type Code S - K6261	¹⁵ Ground Level Elevation 3290'
¹⁶ Multiple No	¹⁷ Proposed Depth 10070	¹⁸ Formation Strawn	¹⁹ Contractor N/A	²⁰ Spud Date 3/9/00

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	575'	500	Circulated
12 1/4"	8 5/8"	24-32#	3010'	1300	Circulated
7 7/8"	5 1/2"	17-20#	11385'	720	7840'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU DDPU AND RU
2. Set blanking plug in 1.87 profile. Test . POOH w/ seal assembly on 2-7/8" tubing.
3. Dump 50' of sand on top.
4. RIH w/3-3/8" casing guns to perforate Strawn 10,069-10,077 (JSPF)
5. PU 5-1/2"x2-7/8" Baker Lok-Set packer and RIH to approximately 10,000'.
6. Swab test and obtain oil sample for testing.
7. Acid stimulation will be designed after flow testing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

David Stewart

Printed name: David Stewart

Title: Regulatory Analyst

Date: 3/6/00

Phone: 915-685-5717

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 3-9-00

Expiration Date: 3-9-01

Conditions of Approval:

Attached ☐