Com 9-330 R=7, 7-85}	1 17	NITED ST	NT. ME Q	UBURNIT	TN DUPLICATE	F F	orm approved
	DEPARTM		HE INT	ERIOR	stru	on Frances	SIGNATION AND SERIAL NO.
· ·		LOGICAL S			reve!	ide)	
						6. IF INDIAN.	ALLOTTEE OB TRIBE NAME
WELL CON	APLETION OR	RECOMPL	ETION R	EPQRT A	ND LOG*	k l	
a. TYPE OF WELL	L: OIL WELL	GAS WELL		other REC	EIVEL	7. UNIT ACRE	EMENT NAME
b. TYPE OF COMP			20.0		EIVER		NA
NEW WELL X	WORK DEEP-	BACK	DIFF. DESVR.	other JUL 3		S. FARM OD	LEASE AND Field
2. NAME OF OPERATO)n		Ų.	Soc	01976		Avalon / Ref
	o Oil Company			ATTER LUGH	Car	9. WELL NO.	
3. ADDRESS OF OPER				NEN NEN	V ALSURVEY	10 FIFLD AN	D POOL, OB WILDCAT
1100	Milam Bldg., L (Report location clea	Suite 1900	, Houston	1, Texas State requirem	171092		
						11. SEC., T., 1	n Flat Morrow
ر	50' FEL & 803	•			<i>/</i> -	OR AREA	
At top prod. inte	rval reported below	350' FEL &	830 FSL,	, 1-215-2	.6 E		1-21S-26E
At total depth							
3501	FEL & 803 FSL		. PERMIT NO.		ATE ISSUED	12. COUNTS (PARISH	
Sec.	<u>1-T21S-R26E</u> 16. DATE T.D. BEACHI				5-17-76	Eddy	New Mexico 19. ELEV. CASINGHEAD
			PL. (Ready to			RKB, RT, GR, ETC.)*	
5-17-76	6-24-76	7-1 K T.D., MD & TVD	6-76	IPLE COMPL.,	3712 GR	ALS ROTARY TOO	3212 LS CAPLE TOOLS
0. TOTAL DEPTH, MD 4			HOW MA		DRILLE		ł
11450 5. PRODUCING INTER	VAL(S), OF THIS COMP		TOM, NAME (MI	D AND TVD)*	>	0-11450	25. WAS DIRECTIONAL SUBVEY MADE
	8 - 11166 Morr						
							No
6. TYPE ELECTRIC A	ND OTHER LOGS BUN						27. WAS WELL CORED
Dual	Laterlog, Com		and the second se			1	No
8.		CASING R	RECORD (Repo	ort all strings s		TING RECORD	
S. CASING SIZE	WEIGHT, LB./FT.	CASING R DEPTH SET (M	RECORD (Repo	e size	CEMEN	TING RECORD	AMOUNT PULLED
s. casing size 13-3/8	WEIGHT, LB./FT.	CASING R DEPTH SET (M 215	RECORD (Repo	ert all strings s	380 sx - (circ	
s. casing size 13-3/8 9-5/8	weight, lb./ft. 48 36	CASING F DEFTH SET (M 215 2560	RECORD (Repo	ort all strings s E SIZE 17 13-3/4	семея 380 sx - с 750 sx - с	circ	AMOUNT PULLED None None
s. casing size 13-3/8	WEIGHT, LB./FT.	CASING R DEPTH SET (M 215	RECORD (Repo	ort all strings s E SIZE 17 13-3/4	380 sx - (circ	AMOUNT PULLED
s. <u>casing size</u> <u>13-3/8</u> <u>9-5/8</u> <u>5-1/2</u>	weight, lb./ft. 48 36 17 & 20	CASING F DEFTH SET (M 215 2560	RECORD (Repo	ort all strings s E SIZE 17 13-3/4	семея 380 sx - с 750 sx - с	circ	AMOUNT PULLED None None None
s. <u>casing size</u> <u>13-3/8</u> <u>9-5/8</u> <u>5-1/2</u>	weight, lb./ft. 48 36 17 & 20 LINE	CASING F DEPTH SET (M 215 2560 11361 ER RECORD	RECORD (Repo	ort all strings s E SIZE 17 13-3/4	$\begin{array}{c} \text{CEMES} \\ 380 \text{sx} = 0 \\ 750 \text{sx} = 0 \\ 650 \text{sx} \text{top} \\ \hline \\ 30. \\ \text{size} \end{array}$	circ circ 8750'	AMOUNT PULLED None None None ORD DD PACKER SET (MD)
s. <u>CASING SIZE</u> <u>13-3/8</u> <u>9-5/8</u> <u>5-1/2</u> 9.	weight, lb./ft. 48 36 17 & 20 LINE	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH	EECORD (Repo	ort all strings s E SIZE 17 13-3/4 8-3/4 SCRDEN (MD)	CEMES 380 sx - (750 sx - (650 sx top 30.	trc circ 5 8750' TUBING RECO	AMOUNT PULLED None None None
s. <u>CASING SIZE</u> <u>13-3/8</u> <u>9-5/8</u> <u>5-1/2</u> 9. <u>SIZE</u> None	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (21D) BOT	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH	EECORD (Repo	ort all strings s E SIZE 13-3/4 8-3/4 SCREEN (MD)	$\begin{array}{c} \text{CEMES} \\ 380 \text{sx} = 0 \\ 750 \text{sx} = 0 \\ 650 \text{sx} \text{top} \\ \hline \\ 30 \\ \hline \\ 8125 \\ \hline \\ 2-7/8 \end{array}$	TUBING RECO DEPTH BET (M 10702	AMOUNT PULLED None None None None ORD ID) PACKEB SET (MD) 10702
s. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (MD) BOT COED (Interval, size an	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACE TOM (MD) SACE	EECORD (Repo	ort all strings s E SIZE 13-3/4 8-3/4 SCREEN (MD) VED 32.	CEMES 380 sx - (750 sx -	TUBING RECO DEPTH SET (M 10702	AMOUNT PULLED None None None None DRD ID) PACKER SET (MD) 10702 T SQUEEZE, ETC.
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 1. PERFORATION REC 11028 - 11	WEIGHT, LE./FT. 48 36 17 & 20 LINE TOP (21D) BOT COED (Interval, size an 1032 8, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH TOM (MD) SACH R d number) holes	EECORD (Repo	strings E SIZE 13-3/4 8-3/4 SCREEN (MD) VED 32. 107270 H INTE	CEMES 380 sx - (750 sx -	TUBING RECO DEPTH SET (M 10702	AMOUNT PULLED None None None None ORD ID) PACKEB SET (MD) 10702
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 11028 - 11 11026 - 11	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH TOM (MD) SACH R ad number) holes holes	ECCRD (Repo D) HOL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ort all strings s E SIZE 13-3/4 8-3/4 SCREEN (MD) VED 32.	CEMES 380 sx - (750 sx -	TUBING RECO DEPTH SET (M 10702	AMOUNT PULLED None None None None DRD ID) PACKEB SET (MD) 10702 T SQUEEZE, ETC.
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. BIZE NONE 1. PERFORATION BEC 11028 - 11 11046 - 11	WEIGHT, LE./FT. 48 36 17 & 20 LINE TOP (21D) BOT COED (Interval, size an 1032 8, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH TOM (MD) SACH R ad number) holes holes	ECCRD (Repo D) HOL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	vrt all strings s E SIZE 3-3/4 8-3/4 SCREEN (MD) VED 32. рертн INTE 1976	CEMES 380 sx - (750 sx -	TUBING RECO DEPTH SET (M 10702	AMOUNT PULLED None None None None DRD ID) PACKER SET (MD) 10702 T SQUEEZE, ETC.
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. BIZE NONE 1. PERFORATION BEC 11028 - 11 11046 - 11	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH A number) holes holes holes	ECORD (Repo D) HOL 1 1 KIS CEMENT* ECEJ AUG 3	vrt all strings s E SIZE 17 13-3/4 8-3/4 SCREEN (MD) VED 32. 1976 1976 INTE 1976	CEMES 380 sx - (750 sx -	TUBING RECO DEPTH SET (M 10702	AMOUNT PULLED None None None None DRD ID) PACKER SET (MD) 10702 T SQUEEZE, ETC.
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 1. PERFORATION BEC 11028 - 11 11046 - 11 11120 - 11 13.*	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (2D) BOT COED (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹ 1166 92, .42 ¹¹	CASING R DEPTH SET (M 215 2560 11361 SER RECORD TOM (MD) SACE TOM (MD) SACE NO LES holes holes	ECORD (Repo D) Hol 1 1 KS CEMENT* ECEJ AUG 3 O.C. ARTESIA, D PROD	rt all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPTH INTE 19/NONE FICE	CEMEN 380 sx - (750 sx - (650 sx top)) 30. 30. 30. 2-7/8 ACID, SHOT, F EBVAL (MD)	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN	AMOUNT PULLED None None None None None None Tord ID) PACEER SET (MD) 10702 T SQUEEZE, ETC.
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 11028 - 11 11028 - 11 11046 - 11 11120 - 11 11120 - 11 13.*	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (21D) BOT COED (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹ 1166 92, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 CR RECORD TOM (MD) SACT TOM (MD) SACT CASING F COM (MD) SACT CASING F CASING F CASI	ECORD (Repo D) Hol 1 1 KS CEMENT* ECEJ AUG 3 O.C. ARTESIA, D PROD	rt all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPTH INTE 19/NONE FICE	CEMEN 380 sx - (750 sx - (650 sx top)) 30. 30. 30. 2-7/8 ACID, SHOT, F EBVAL (MD)	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN	AMOUNT PULLED None None None None None None ORD ID) PACKER SET (MD) 10702 T SQUEEZE, ETC. SD OF MATERIAL USED
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 11028 - 11 11028 - 11 11046 - 11 11120 - 11 SALE FIEST PEODUCT Shutin	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (21D) BOT CORD (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹ 1166 92, .42 ¹¹ 1166 92, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 CR RECORD TOM (MD) SACT TOM (MD) SACT R ad number) holes holes holes holes holes	ECORD (Repo D) HOL 1 1 KS CEMENT* ECEI AUG 3 D.C. ARTEBIA, D PROD ing, gas lift, pu	rt all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPTH INTE 19/00 FFICE DUCTION (mping-size a	CEMES 380 sx - (750 sx - (650 sx top 30. 30. 2-7/8 ACID, SHOT, F ERVAL (MD) 	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN (MELL Shi	AMOUNT PULLED None None None None None None None Top None None None None None Top None None None None None Top None Top None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 11. PERFORATION REC 11028 - 11 11046 - 11 11046 - 11 11120 - 11 33.* SATE FIRST PRODUCT Shut in DATE OF TEST	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (21D) BOT CORD (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹ 1166 92, .42 ¹¹ 1166 92, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACH TOM (MD) SACH A number) holes holes holes holes holes holes	ECORD (Repo D) Hol 1 1 KS CEMENT* ECEJ AUG 3 O.C. ARTESIA, D PROD	ort all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. 19 NONE C. FICE DUCTION Imping—size a	CEMEN 380 sx - (750 sx - (650 sx top 30.) size 2-7/8 ACID, SHOT, F ERVAL (MD) , , , , , , , , , , , , ,	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN WELL shi	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. 81. PERFORATION REC 11028 - 11 11046 - 11 11046 - 11 11120 - 11 33.* DATE FIRST PRODUCT Shut in DATE OF TEST 7-10-76	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (21D) BOT CORD (Interval, size and 1032 8, .42 ¹¹ 1052 12, .42 ¹¹ 1166 92, .42 ¹¹ 1166 92, .42 ¹¹	CASING F DEPTH SET (M 215 2560 11361 CR RECORD TOM (MD) SACE TOM (MD) SA	ECORD (Repo D) HOL 1 1 1 88 CEMENT* ECEJ AUG 3 O.C. ARTEBIA, O PROD ing, gas lift, pu	rt all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPTH INTE 19/00 FFICE DUCTION (mping—size a	CEMES 380 sx - (750 sx - (650 sx top 30. 30. 2-7/8 ACID, SHOT, F ERVAL (MD) 	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN WELL shi	AMOUNT PULLED None None None None None None None Top Packee set (MD) 10702 T SQUEEZE, ETC. Sto of Material Used
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. 8. 8. 8. 8. 9. 8. 8. 9. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 9. 8. 8. 9. 8. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 8. 9. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 8. 9. 8. 9. 8. 9. 8. 8. 9. 8. 9. 8. 9. 8. 8. 9. 8. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 8. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9	WEIGHT, LB./FT. 48 36 17 & 20 LINE TOP (20) BOT COED (Interval, size and 1032 1052 12, .42 ¹¹ 1166 92, .42 ¹¹ HOURS TESTED 4	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACE TOM (MD) SACE Noles holes holes holes holes holes 24/64	ECORD (Repo D) HOL 1 1 KS CEMENT* ECEI AUG 3 O. C. ARTEBIA, O PROD ing, gas lift, pu PROD'N. FOR TEST PERIOD	ort all strings s E SIZE 7 3-3/4 8-3/4 SCRDEN (MD) VED 32. 1976 1976 011-BBL. 0	CEMES 380 SX - (750 SX - (650 SX top 30. 30. 2-7/8 ACID, SHOT, F EBVAL (MD) , and type of pump GAS-MCF 1833	TUBING RECO DEPTH BET (M 10702 RACTURE, CEMEN AMOUNT AND KIN WATER-BE 5 0	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 1028 - 11 11028 - 11 11046 - 11 11046 - 11 11120 - 11 33.* DATE FIEST PRODUCT Shutin DATE OF TEST 7-10-76 FLOW. TUBING PRESS. 2308	WEIGHT, LE./FT. 48 36 17 & 20 LINE TOP (MD) BOT OBED (Interval, size and 1032 8, .4211 1052 12, .4211 1166 92, .4211 HOURS TESTED 4 CASING PRESSURE	CASING F DEPTH SET (M 215 2560 11361 SER RECORD TOM (MD) SACE TOM (MD) S	ECORD (Repo D) HOL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ort all strings s E SIZE 7 3-3/4 8-3/4 SCRDEN (MD) VED 32. 1976 1976 011-BBL. 0	CEMES 380 sx - (750 sx - (650 sx top 30. 30. 2-7/8 ACID, SHOT, F ERVAL (MD) 	TUBING RECO DEPTH SET (M DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN WATER-BE 5 0 CATER-BBL.	AMOUNT PULLED NONE NONE NONE NONE NONE NONE NONE NO
S. CASING SIZE 13-3/8 9-5/8 5-1/2 99. SIZE NONE 11028 - 11 11046 - 11 11046 - 11 11120 - 11 33.* DATE FIEST PRODUCT Shut in DATE OF TEST 7-10-76 FLOW. TUBING PRESS. 2308	WEIGHT, LE/FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .4211 1052 12, .4211 1052 12, .4211 166 92, .4211 HOURS TESTED 4 CASING PRESSURE 0 DAS (Sold, used for fuel	CASING F DEPTH SET (M 215 2560 11361 SER RECORD TOM (MD) SACE TOM (MD) S	ECORD (Repo D) HOL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ort all strings s E SIZE 7 3-3/4 8-3/4 SCRDEN (MD) VED 32. 1976 1976 011-BBL. 0	CEMES 380 SX - (750 SX - (650 SX top 30. 30. 2-7/8 ACID, SHOT, F EBVAL (MD) , and type of pump GAS-MCF 1833	TUBING RECO DEPTH SET (M DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND RIM WELL of MER-BEL -0-	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 P. BIZE NONE 31. PERFORATION REC 11028 - 11 11028 - 11 11046 - 11 11046 - 11 11120 - 11 33.* DATE FIRST PRODUCT Shutin DATE OF TEST 7-10-76 FLOW. TUBING PRESS. 2308 34. DISPOSITION OF C Vented for	WEIGHT, LE/FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .4211 1052 12, .4211 1052 12, .4211 1052 12, .4211 HOURS TESTED 4 CASING PRESSURE 0 Ass. (Sold, used for fuell Test r	CASING F DEPTH SET (M 215 2560 11361 SER RECORD TOM (MD) SACE TOM (MD) S	ECORD (Repo D) HOL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ort all strings s E SIZE 7 3-3/4 8-3/4 SCRDEN (MD) VED 32. 1976 1976 011-BBL. 0	CEMES 380 SX - (750 SX - (650 SX top 30. 30. 2-7/8 ACID, SHOT, F EBVAL (MD) , and type of pump GAS-MCF 1833	TUBING RECO DEPTH SET (M DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN MOUNT AND KIN WATER-BE 5 0 ATER-BEL -0- TEST WITNE	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 PB. BIZE NONE 31. FERFORATION REC 11028 - 11 11028 - 11 11046 - 31 11120 - 11 33.* DATE FIRST PRODUCT Shut in DATE OF TEST 7-10-76 FLOW. TUBING PRESS. 2308 34. DISPOSITION OF G Vented for 35. LIST OF ATTACH	WEIGHT, LE/FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .4211 1052 12, .4211 1052 12, .4211 1052 12, .4211 HOURS TESTED 4 CASING PRESSURE 0 AS (Sold, used for fuell Test I MENTS	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACE TOM (MD) SA	ECORD (Repo D) HOL 1 1 RS CEMENT* ECEJ AUG 3 O.C. ARTEBIA, D PROD ing, gas lift, pu PROD'N. FOR TEST PERIOD OIL-BBL. -O-	ort all strings s E SIZE 17 13-3/4 8-3/4 SCREEN (MD) VED 32. PEPTH INTE 1970 C. FFICE DUCTION Imping—size a 011—BBL. 0 GAS—M	CEMEN 380 sx - (750 sx - (650 sx top 30. size 2-7/8 ACID, SHOT, F SRVAL (MD)	TUBING RECO DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND KIN WATER-BE 5 0 ATER-BEL -0- TEST WITNE D. T	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. 8. 8. 8. 8. 9-5/8 5-1/2 9. 9. 8. 8. 8. 8. 9-5/8 5-1/2 9. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	WEIGHT, LE/FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .4211 1052 12, .4211 1052 12, .4211 1166 92, .4211 HOURS TESTED 4 CASING PRESSURE 0 Ass. (Sold, used for fuell Test r	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACE TOM (MD) SA	AUG 3 AUG 3 ARTEBIA, O PROD'N. FOR TEST FERIOD PROD'N. FOR TEST FERIOD -0-	ort all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPPH INTE 19/00 FICE OUCTION Imping—size a OIL—BBL. 0 GAS—M	CEMES 380 sx - (750 sx - (650 sx top 30. 30. 2-7/8 ACID, SHOT, F ERVAL (MD) GAS-MCF 183/ ACF. W 11013	TUBING RECO DEPTH SET (M DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM TEST WITNE D. T from all available	AMOUNT PULLED None None None None None None None None
S. CASING SIZE 13-3/8 9-5/8 5-1/2 9. SIZE NONE 31. PERFORATION REC 11028 - 11 11028 - 11 11028 - 11 11046 - 11 11120 - 11 33.* DATE FIRST PRODUCT Shut in DATE OF TEST 7-10-76 FLOW. TUBING PRESS. 2308 34. DISPOSITION OF C Vented for 35. LIST OF ATTACH 36. I hereby certify NIGNED	WEIGHT, LE/FT. 48 36 17 & 20 LINE TOP (1D) BOT COED (Interval, size and 1032 8, .4211 1052 12, .4211 1052 12, .4211 1052 12, .4211 HOURS TESTED 4 CASING PRESSURE 0 AS (Sold, used for fuell Test I MENTS	CASING F DEPTH SET (M 215 2560 11361 ER RECORD TOM (MD) SACE TOM (MD) SA	AUG 3 AUG 3 ARTEBIA, O PROD'N. FOR TEST FERIOD OIL-BBL. -O-	ort all strings s E SIZE 7 3-3/4 8-3/4 SCREEN (MD) VED 32. PEPPH INTE 19/00 FICE OUCTION Imping—size a OIL—BBL. 0 GAS—M	CEMEN 380 sx - (750 sx - (650 sx top 30. size 2-7/8 ACID, SHOT, F SRVAL (MD)	TUBING RECO DEPTH SET (M DEPTH SET (M 10702 RACTURE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM WALL SACTORE, CEMEN AMOUNT AND RIM TEST WITNE D. T from all available	AMOUNT PULLED None None None None None None None None

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the extent section a splicable Federal and/or State laws and regulations. All attachments or required by applicable federal and/or state laws and regulations. All attachments of all currently available of specific instructions. All attachments of all currently available of the extent required by applicable Federal and/or State laws and regulations. All attachments or required to a provide the state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or requirements of applicable for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hem 29: "Sacks Concut": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES : BHOW ALL IMPORTANT ZONES O DEFTH INTERVAL TESTED, CUBH	CANT ZONES : CANT ZONES OF PO FESTED, CUBILION	ROSITY AND CONTEN USED, TIME TOOL O	(MARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUBHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	-	JOL
		-		2 2 2	MEAS. DEPTH TRUE VERT. DEPTH
-				3rd Bone Sp Sd	8250
					9884
• - -			· · · · · · · · · · · · · · · · · · ·	Atoka	10256
				Morrow B	10896
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