

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(See instructions on reverse side)

Form approved  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N.M. 13624	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inexco Oil Company		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, Texas		8. FARM OR LEASE NAME Federal 1 Avalon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 350' FEL & 803 FSL, Sec. 1-T21S-R26E At top prod. interval reported below 350' FEL & 830 FSL, 1-21S-26E At total depth 350' FEL & 803 FSL Sec. 1-T21S-R26E		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Burton Flat Morrow	
DATE ISSUED 5-17-76		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1-21S-26E	
15. DATE SPUDDED 5-17-76		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 6-24-76		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7-6-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3212 GR	
19. ELEV. CASING HEAD 3212		20. TOTAL DEPTH, MD & TVD 11450	
21. PLUG, BACK T.D., MD & TVD 11242		22. IF MULTIPLE COMPL., HOW MANY* 3	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-11450		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11028 - 11166 Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Compensated Neutron Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13-3/8		48	
9-5/8		36	
5-1/2		17 & 20	
DEPTH SET (MD)		HOLE SIZE	
215		17	
2560		13-3/4	
11361		8-3/4	
CEMENTING RECORD		AMOUNT PULLED	
380 sx - circ		None	
750 sx - circ		None	
650 sx top 8750'		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
None		None	
BOTTOM (MD)		SACKS CEMENT*	
None		None	
SCREEN (MD)		SIZE	
None		2-7/8	
DEPTH SET (MD)		PACKER SET (MD)	
10702		10702	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11028 - 11032 8, .42" holes		DEPTH INTERVAL (MD)	
11046 - 11052 12, .42" holes		None	
11120 - 11166 92, .42" holes		AMOUNT AND KIND OF MATERIAL USED	
AUG 3 1976		None	
O. C. C.		None	
ARTESIA, OFFICE		None	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		TEST WITNESSED BY	
Shutin		D. Tyson	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Flowing		Shutin	
DATE OF TEST		HOURS TESTED	
7-10-76		4	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
24/64		0	
OIL—BBL.		GAS—MCF.	
0		1835	
WATER—BBL.		GAS-OIL RATIO	
0		Dry	
FLOW. TUBING PRESS.		CASING PRESSURE	
2308		0	
CALCULATED 24-HOUR RATE		OIL—BBL.	
0		-0-	
GAS—MCF.		WATER—BBL.	
11013		-0-	
OIL GRAVITY-API (CORR.)		Dry	
Dry		Dry	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Vented for Test r		SIGNED <u>Marion Tebb</u> TITLE <u>Production Engineer</u> DATE <u>7/23/76</u>	
35. LIST OF ATTACHMENTS		DATE <u>7/23/76</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				3rd Bone Sp Sd	8250	8250
				Strawn	9884	9884
				Atoka	10256	10256
				Morrow B	10896	10896

38.

GEOLOGIC MARKERS