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TRANSPORTER	OIL
	GAS 1
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
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Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 31 1977

I. OPERATOR

Operator **O. C. C.**
Inexco Oil Company
ARTERIA, OFFICE

Address **1100 Milan Bldg., Suite 1900, Houston, TX 77002**

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Avalon 1	Well No. 1	Pool Name, including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 13624
Location Unit Letter X R , 350 Feet From The East Line and 803 Feet From The South				
Line of Section 1 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	El Paso Natural Gas Bldg. P. O. Box 1490, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	yes Jan. 26, 1977

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>					
Date Spudded May 17, 1976	Date Compl. Ready to Prod. July 6, 1976	Total Depth 11,450'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3212' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,028'	Tubing Depth 11,242'					
Perforations 11,166'-11,120'; 11,046'-11,052'; 11,028'-11,032'	Depth Casing Shoe 10,702'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT				
17	13-3/8	48#	215	380				
13-3/4	9-5/8	36#	2560	750				
8-3/4	5-1/2	17# & 20#	11,361	650				
	2-7/8	615#	10,702	PKR				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

*Post test
Add oil
ID's
24*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
11,013	one hour	dry	dry
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	3305	0	24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marion Tebbs
(Signature)
Marion Tebbs
Production Engineer
(Title)

(Date)

OIL CONSERVATION COMMISSION
JAN 31 1977

APPROVED _____, 19____
BY W. A. Gessert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMMISSION

JAN 26 1977

P. O. DRAWER DD

O. C. C.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date January 25, 1977

This is to notify the Oil Conservation Commission that connection
 for the purchase of gas from the Inexco Oil Corp.
 Operator
Avalon Federal #1 X 1-21-26
 Lease Well & Unit S.T.R.
Burton Flat - Morrow El Paso Natural Gas Co.
 Pool Name of Purchaser

was made on January 26, 1977.

El Paso Natural Gas Co.
 Purchaser
Thomas R. Elliott
 Representative
 Gas Production Status Analyst
 Title

TRE: b1
 cc: To operator
 Oil Conservation Commission - Santa Fe

H. P. Logan
 T. J. Crutchfield
 Proration Dept.
 File