

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL, GAS, & COAL  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM-13624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal + Avalon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T 21 S, R 26 E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

JUN 16 1982

2. NAME OF OPERATOR

Inexco Oil Company

O. C. D.  
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

910 Wilson Tower, Corpus Christi, Tx. 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

330' FEL & 803' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3212' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12/19/81 Halliburton acidized w/10,000 gallons of Morrow Flo acid containing 1000 SCF/bbl of Nitrogen. 140 ball sealers and 200 lbs. of salt block were used for diverting agents. Acid was pumped at 4-1/2 BPM w/5400 psi. Well averaged 260 MCFD before treatment. After the treatment, well has averaged 700 MCFD on 12/64" choke with 900# FTP.

JAN 21 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kenneth J. Karl*

TITLE Production Engineer

DATE 1/18/82

(This space for Federal or State office use)

RECEIVED FOR RECORD  
PETER W. CHESTER

APPROVED BY  
CONDITIONS OF APPROVAL

JUN 14 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side