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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SEP - 7 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

AUG 20 11 42 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

350' FEL, 803' FSL Sec 1 T21S R26E

5. Lease Designation and Serial No.

NM-13624

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Avalon Federal #1

9. API Well No.

3001521814

10. Field and Pool, or Exploratory Area

Burton Flat, Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bonneville Fuels Plans to add Atoka perforations and dual complete the above referenced well, following this procedure.

- 1) Set pkr @ 10780 above Morrow perfs with knockout disk, to isolate Morrow zone from the Atoka.
- 2) Perforate the Atoka zone 10,724-30, 10,416-22 with 4 spf.
- 3) Breakdown perfs as necessary.
- 4) TIH with stinger and sliding sleeve assembly, in closed position, on tubing.
- 5) Sting into pkr @ 10,780
- 6) Knock out knockout disk in pkr.
- 7) Produce Atoka up annulus and Morrow up the tubing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Technician

Date 8/16/93

(This space for Federal or State office use)

Approved by

Title PETROLEUM ENGINEER

Date AUG 31 1993

Conditions of approval, if any: