Form 3160-4 (November 1983) (formerly 9-330)

DEPARTMENT OF THE INTERIOR

(Sup BOLOn-station into some

GEALSSION Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	BU	KEAU (UF LAND	MANA	GEMEN	1				NM-13		
WELL CON	APLETION	OR	RECOM			EPORT	Ψ'nΙ	D ₂ LOG ¹	6. 1	INDIAN, ALI	LOTTEE OR TRIBE NAME	
IL TYPE OF WELL	.: OH.		WELL X	DR	, X	ther	<u>nei</u>		V 1011 222	T AGREEME	EMAN TH	
b. TYPE OF COMP							048	i	30 <u>€</u>			
NEW WELL	WORK DEE	Р. 🔲	BACK	DIFF. RESV	r 🔼 (Othey	CARE	<u>al. 17 1</u>	- N. 1841	RM OR LEAS		
2. NAME OF OPERATOR									Avalon Federal			
	Bonnevi	lle Fu	nels Co	rporat	tion '	/ .	.	$\bigcup_{i \in \mathcal{I}_{i}} \mathcal{Q}_{i}$	9. WE	LL NO.		
3. ADDRESS OF OPER						<u> </u>				#1		
1660 Lincoln Street , Denver, CO 80264										10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).										Burton Flat, Atoka		
At surface 350' FEL, 803' FSL Sec 1 T21S R26E										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top prod. interval reported below same												
At top prod. inte	Prat reported be	IOW								Sec. 1,	, T21S, R26E	
At total depth			same									
							DATE	DATE ISSUED 12. COUNTY OR 13. STATE PARISH			13. STATE	
									Ed		NM	
15. DATE SPUDDED	16. DATE T.D. F	EACHED	17. DATE	COMPL. (Ready to	prod.) 1	S. ELE	VATIONS (DF.	RKB, RT, GR, 1	FTC.)* 19	. ELEV. CASINGHEAD	
5/17/1976	6/24	/76	10	/2/93			3	212 GL		Ì	3212	
20. TOTAL DEPTH, MD			T.D., MD & T	vo 22.	HOW MA	IPLE COMPL	L.,	23. INTERV	D BY	RY TOOLS	CABLE TOOLS	
11450	1	1242				•			DECC	50	na	
24. PRODUCING INTER	VAL(S), OF THIS	COMPLE	TION-TOP,	BOTTOM,	NAME (M	D AND TVI	ACC	EPILDI	JH REGU	וטח	25. WAS DIRECTIONAL SURVEY MADE	
10,418-22					of 10		養養	ASS				
10,410 22 0	10,724 3	•	_				**	· · · · - · ·	2 1000	1 1	NO	
26. TTPE ELECTRIC A	ND OTHER LOGS	RUN					-) 1980	27.	. WAS WELL CORED	
GR/CCL						l					ND	
28.		-	CASIN	G RECO	RD (Rep	ort all strip	¢ΔR	lsbad, N	EW MEX	CO		
CABING SIZE	WEIGHT, LB.	/FT.	DEPTH SET	(MD)	нов	E SIZE		CENTER	THE RECORD		AMOUNT PULLED	
13 3/8	48		215		17			380 sx 0			NA	
9 5/8	36		2560		1	3 3/4		750 sz			NA	
5 1/2	17 & 2	0	11361			8 3/4	-	650 s	k top 8	750	NA	
	_						_					
29.	' _	LINER	RECORD			·		30.	TUBIN	G RECORI)	
8128	SIZE TOP (MD) BOT		M (MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE	DEPTH	SET (MD)	PACKER SET (MD)	
								2 7/8	107	3/	10338	
+							·		_		10760	
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FF								RACTURE.	ACTURE, CEMENT SQUEEZE, ETC.			
									AMOUNT	AMOUNT AND KIND OF MATERIAL USED		
4 SPF											·	
4, 500												
								-				
33.*					PRO	DUCTION						
DATE FIRST PRODUCT	ION PRO	OUCTION	METHOD (F	lowing, g	as lift, p	umping—eiz	e and	type of pump)	WELL ST	ATUS (Producing or	
10/2/93	ing	g							SI			
DATE OF TRET	HOURS TESTED		HOKE SIZE		N. FOR PERIOD	OIL-BBL		GAS-MCF	WAT	TER—BBL.	GAS-OIL BATIO	
0/2/93	24	18	3/64	-		0		460		0	na	
FLOW. TUBING PRESS.	CASING PRESS	RE C	ALCULATED	011	BBI	GAS	—мст.	V	VATER HBL.	01	IL GRAVITY-API (CORR.)	
260 psi	0	4	-AUUR RATI		0		460	0	0		na	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY		
flared									N	orm Woo	ods	
35. LIST OF ATTACH	MENTS											
NA	_											
36. I hereby certify	that the forest	ing and	ettached in	formatio	n is com	plete and co	rrect	as determined	from all av	ailable reco	ords	
(/	Harb B	1/1	11)	•		6		0			10/2/93	
SIGNED	me.		1	_ T	ITLE _	Manager	ΩĬ	Operatio	ns	DATE _	10/6/33	