

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 03 '96

5. Lease Designation and Serial No.

NM-13624

6. If Indian Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

Avalon Federal #1

9. API Well No.

3001521814

10. Field and Pool, or Exploratory Area

Burton Flat Atoka

11. County or Parish, State

Eddy, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

C. C. D.
ARTESIA, OFFICE

3. Address and Telephone No.
1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

803' FSL, 350' FEL Sec 1 T21S R26E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize additional Atoka Zones.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to perforate, acidize and produce additional zones in the Atoka Fm as follows:

Plug Back:

1. Kill well w/methanol. NU BOPE. Pull 2 7/8" tbg. RU WL unit & set BP @ 10,700'

Complete Additional Zones:

2. Perforate Atoka Fm "B" & "C" zones w/3 1/8" casing gun as follows:

Atoka "B" : 10,545-10,558': 13': 14 holes & 10,585'-10,596': 11': 12 holes.

Atoka "C" : 10,628-10,630': 2': 8 holes & 10,642'-10,657': 15': 16 holes.

3. Set Guiberson Uni-VI packer on WL @ 10,455' w/ on/off tool. Kill well.

4. RIH w/ 2 7/8" tbg, hydrotest tbg. @ 9000 PSI. Latch packer. Swab test.

5. Acidize w/5000 gal 15% HCL acid +/-additives (if nec.). Sand frac only if nec.

6. Produce & test Atoka "B" & Atoka "C" zones as appropriate. Resume production.

7. If Atoka "B" & "C" zones are NOT economic then POOH 2-7/8" Tbg. & Packer & RIH w/ tools to CO well to +11,037' while apply f/ permission f/ NMOCD & BLM to comingle production from Atoka Fm. & currently SI Morrow Fm. zones.

EXPECT WORK TO COMMENCE ON 12/04/96. NEED VERBAL APPROVAL ASAP.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager:NM

Date

11/19/96

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

11/26/96

Conditions of approval, if any:

Verbal to commence given on 11/21/96 AEL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.