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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

8. Farm or Lease Name
Mesa Grande

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
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2. Name of Operator
Morris R. Antweil ✓

3. Address of Operator
Box 2010, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3152' GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 11,410', Perfd 11,107'-111', 11,113'-117', 11,166'-170', 11,186'-189', 11,196'-199', 11,218'-233' and 11,243'-246' (36' w/43 jet shots.). Set packer @ 11,025'. Treated w/6000 gals 10% Acid containing 1000 SCF/bbl. N₂ and using ball sealers. Treated @ 6 b/m. Treating pressure 6100 psi. increasing to 7900 psi. ISIP 4000 psi. Flowed back load. Flowed approximately 900 MCFPD. SITP 2650 psi. Prep, to fracture treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Em Williams

TITLE Agent

DATE 13 August, 1976

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE AUG 16 1976

CONDITIONS OF APPROVAL, IF ANY: