

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 19 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
-----7. Unit Agreement Name
-----8. Farm or Lease Name
Mesa Grande9. Well No.
110. Field and Pool, or Wildcat
Wildcat12. County
Eddy

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒D.G.C.
ARTESIA OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIKE-RESVR. ☐OTHER ☐

2. Name of Operator

Morris R. Antweil

3. Address of Operator

Box 2010, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 11 TWP. 22-S RGE. 26-E NMPM

15. Date Spudded
22 May 7616. Date T.D. Reached
18 Jun. 7617. Date Compl. (Ready to Prod.)
14 Sept. 7618. Elevations (DF, RKB, RT, GR, etc.)
3152' GR19. Elev. Casinghead
3152'20. Total Depth
11,550'21. Plug Back T.D.
11,410'22. If Multiple Compl., How Many
one23. Intervals Drilled By
Rotary Tools
allCable Tools
none

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,107' - 11,246' (Morrow)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Comp. GR/Neutron - Density, DLL & MLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	318'	17-1/2"	300 sx.-Circ.	--
9-5/8"	36#	2760'	12-1/4"	2095 sx.-Circ.	--
5-1/2"	17#	11,550'	8-3/4"	500 sx. -9220'T.C.	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,025'	11,025'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11,107'-111', 11,113'-117', 11,166'-170'
11,186'-189'-11,196'-199', 11,218'-233'
& 11,243' - 246' (36 holes.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,431'-11452'	Set BP@ 11420 W/10'cmt.
11,107'-11246'	6,000 gals acid
	30,000 gals fracture

33. PRODUCTION

Date First Production 28 Jul. 76		Production Method (Flowing, gas lift, pumping – Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-in.	
Date of Test 14 Sept. 76	Hours Tested 1 hr.	Choke Size 15/64"	Prod'n. For Test Period →	Oil – Bbl. --	Gas – MCF --	Water – Bbl. --	Gas – Oil Ratio --
Flow Tubing Press. 987	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil – Bbl. --	Gas – MCF 2564	Water – Bbl. --	Oil Gravity – API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Leroy Warren

35. List of Attachments

C-122, Logs, DST Summary, Deviation Record.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R M Williams

TITLE

Agent

DATE

15 October 76

The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or repaired well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2330	2330	Red beds, Anhy. & Salt				
2330	5030	3000	Anhy, Sand, Shale				
5030	9260	4230	Lime, Sand, Shale				
260	10040	720	Shale, Lime				
1040	11080	1040	Lime, Shale				
11080	11550	430	Sand, Lime, Shale				