

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp</u>		Lease <u>Eddy FT State</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>26</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>McVey</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness - Mark Tinker

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>36</u>		<u>420</u>	<u>3 circ</u>
<u>11</u>	<u>8 5/8</u>	<u>24 + 32</u>		<u>2875</u>	<u>1150 circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17</u>		<u>11,200</u>	<u>500</u>

Casing Data:

* Int
* Surface 70 joints of 8 5/8 inch 32 + 24 # Grade K-55

(Approved) (~~Rejected~~)

Inspected by Mark Tinker date 7-12-76

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 1150

Type of Shoe used Halliburton Float collar used Halliburton Btm 3 jts welded Yes

TD of hole 2875 K8Set 2886 Feet of 8 5/8 Inch 32 + 24 # Grade K-55

New-used csg. @ 2861 GL with 950 sacks neat cement around shoe 2005# 0.0002 0.2%

+ 300 sax Thix-set additives 2% Cal in neat cem

Plug down @ 12:30 (~~AM~~) (PM) Date 7-12-76

Cement circulated Yes No. of Sacks 300 5x circ to pit

Cemented by Halliburton Witnessed by Mark Tinker

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

* Remarks: 25 jts 8 5/8" 32# + 45 jts 8 5/8" 24#