



GAS QUALITY TEST REPORT

COMPANY SELLER GULF OIL STA. NO. —
FIELD OR LOCATION UND. (Eddy Co. Sec 28-20-27) CONTRACT NO. —
SOURCE OR RESERVOIR ATOKA TEST DATE 8/27/76
WELL OR STATION NAME Eddy "FT" #1 LAB 4

COMPOUND COMPONENTS	COMPONENT SPECIFIC GRAVITY	COMPONENT MOLE FRACTION	LIQUEFIABLE HYDROCARBONS	COMPONENT G. P. M.	MOLE FRACTION	G. P. M. CONTENT
NITROGEN	.9672	.0094	PROPANE	27.514	.	
CARBON DIOXIDE	1.5195	.0038	ISO-BUTANE	32.698	.	
HELIUM	.1382	.0001	N-BUTANE	31.510	.	
OXYGEN	1.1048	—	LPG — — — — —			
HYDROGEN SULFIDE	1.1766	—	ISO-PENTANE	36.582	.	
WATER VAPOR	.6220	—	N-PENTANE	36.213	.	
HYDROCARBON DILUENTS		(.0133)	HEXANES	41.111	.	
METHANE	.5539	.9608	HEPTANES +	46.126	.	
ETHANE	1.0382	.0212	NATURAL GASOLINE — — — — —			
PROPANE	1.5225	.0032	TOTAL LIQUEFIABLE GPM			
ISO-BUTANE	2.0068	.0001	WATER VAPOR CONTENT:			
N-BUTANE	2.0068	.0001	Gas Mixture Static Pressure PSI			
ISO-PENTANE	2.4910	.0002	Hydrocarbon Dew Point °F			
N-PENTANE	2.4910	.0001	Water Vapor Dew Point °F			
HEXANES	2.9753	.0001	Lbs Water Vapor per MMCF			
HEPTANES +	3.7018	.0001	Conversion Constant			
			Water Vapor Mole Fraction			
			Moisture recorder reading			
			Make or type			

COMPOSITION — — — — — 1.0000

MIXTURE SPECIFIC GRAVITY:

Calculated From Analysis

.577

Determined by Test Instrument

.578

Instrument Make or Type

KIMBLE

MIXTURE HEATING VALUE:

(Btu/cf at 14.73 Psia, 60°F, Sat.)

Calculated From Analysis

1008

Determined by Calorimeter

Calorimeter Verified

SULFUR CONTENT:

H₂S — Hydrogen Sulfide, Gr./100 cf

RSH — Mercaptans

RSR — Sulfides

RSSR — Residuals

Total Sulfur, Gr./100 cf

H₂S Grains to fraction conversionH₂S Mole Fraction

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.02

.02

.04

X 0.0000157

Critical Pressure

673

Critical Temperature

350

REMARKS

4 POINT TEST

MEASUREMENT

Roswell

GAS

ANALYST

ASTON