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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State XX 1
5. State Oil & Gas Lease No.
K-6437

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 26 TWP. 20-S RGE. 27-E NMPM
12. County
Eddy

15. Date Spudded 7-8-76 16. Date T.D. Reached 8-10-76 17. Date Compl. (Ready to Prod.) 8-25-76 18. Elevations (DF, RKB, RT, GR, etc.) 3322' GL 19. Elev. Casinghead --

20. Total Depth 11,325' 21. Plug Back T.D. 10,850' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0 - 11,325' Cable Tools --

24. Producing Interval(s), of this completion -- Top, Bottom, Name
10,573' to 10,596' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray-Comp Neutron-Comp Density-Dual Laterolog 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	550 sacks & 2.5 yds gravel (Circulated)	
8-5/8"	24#	2,875'	11"	1450 sacks (Circulated)	
5-1/2"	17#	11,325'	7-7/8"	800 sacks (TOC at 9720')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,596'	10,502'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 4, .32" JHPF at 10,920-26', 10,934-36' & 10,976-84'. (Plug off W/CIBP at 10,850'. Perforated W/4, .32" JHPF at 10,573-78' and 10,586-96'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,920 - 10,984'	2000 gal of 7.5% acid.
10,573 - 10,596'	None

33. PRODUCTION

Date First Production 8-25-76 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
8-25-76	24	1"		0	8150		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- bbl.	Gas -- MCF	Water -- Bbl.	Oil -- Gas -- Air -- Cond.
2050#	--		0	8150	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. T. Berlin TITLE krea Engineer DATE November 8, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9945'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,261'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 550'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2,483'	T. Entrada	T.
T. Abo	T. Bone Springs 4,520'	T. Wingate	T.
T. Wolfcamp 8,481'	T. 1st BS sd. 6,130'	T. Chino	T.
T. Penn.	T. Morrow 10,815'	T. Permian	T.
T. Cisco (Bough C)	T. Barnett 11,254'	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,411		Dolo & LS				
	4,520'		SS & Shale				
	8,481'		LS, Shale & SS				
	10,261'		LS, Chert & Shale				
	10,815'		LS, Chert & SS				
	11,254'		SS, LS & Chert				
	11,325'		Shale				