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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

RECEIVED BY
AUG 19 1983
O. C. D.
ARTESIAN OFFICE

A. Indicate Type of Lease
STATE ☒ FEE ☐
B. State Oil & Gas Lease No.
K-6437

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ DRILL ☐ DEEPEN ☒ PLUG BACK ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation ✓		8. Farm or Lease Name Eddy "IT" State
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER R LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 20S RGE. 27E NMPM		10. Field and Pool, or Wildcat Burton Flat Morrow
21. Elevations (Show whether DT, RT, etc.) 3322' GL		12. County Eddy
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.
22. Approx. Date Work will start		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 1/2" New Csg					

Per upper. Set cmt. retainers @ 10,525'; test thg 6000#. Cmt. atoka w/100% CL "H" cmt. Drl out cmt + retainers. Jag CIBP @ 10,850'; test csg-1000#. Drl out CIBP @ 10,850'. Clean out to 11,100'. Spot acid. Perf 10,726-32', 10,756-62', 10,788-94', 10,820-26', 10,840-46', 10,858-64', 10,999-11,005' w/2) 1/2" JHPF. Acidize w/15% Morrow, KCN B's. Flow well + test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RD Prite Title AREA ENGINEER Date 8-18-83

(This space for State Use)

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE SEP 01 1983

CONDITIONS OF APPROVAL, IF ANY: