

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE
 Operator

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-110
 Supervised Oil and Gas
 REF. FORM C-110-1-105
 FEB 21 1985
 O. C. D.
 ARTESIA, OFFICE

ILLEGIBLE

Address Duff Oil Corp
P.O. Box 622 H. H. 111 88540
 Person(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain) Gas Connected
 change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name Eddy "IT" State Well No. 1 Pool Name, including Formation Burton Flat Maroon Kind of Lease State, Federal or Fee Lease No. K-64/37
 Location K : 1980 Feet From The South Line and 1980 Feet From The West
 Line of Section 26 Township 20S Range 27E N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☒
Permian Corp. Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland TX 79701
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso TX 79994
 (Well produces oil or liquids, give location of tanks.) Unit K Sec. 26 Twp. 20S Rge. 27E Is gas actually connected? Yes When 4-4-83 10-11-83

this production is commingled with that from any other lease or pool, give commingling order number:
 COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Since Produced ☐ Partially Produced ☐
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.O.T.D. _____
 Elevations (DF, RKD, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Testing Depth _____
 Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
 IL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

AS WELL
 Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (Flow, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Prite
 (Signature)
 AREA ENGINEER
 (Title)
 2-15-85
 (Date)

OIL CONSERVATION COMMISSION
 FEB 25 1985
 APPROVED _____
 BY _____ Original Signed By
 TITLE _____ Leslie A. Clements
 Supervisor District II
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and re-completed wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.