

IT IS THEREFORE ORDERED:Case #5658 3-31-76
Order R-5193 4-20-76

(1) That all mineral interests, whatever they may be, in the Pennsylvanian formation underlying the W/2 of Section 10, Township 21 South, Range 26 East, NMPM, Avalon Field, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to applicant's Inexco Federal 10 State Com Well No. 1 to be drilled at an orthodox location in the W/2 of said Section 10.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of July, 1976, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Pennsylvanian formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15th day of July, 1976, Order (1) of this order shall be null and void and of no effect whatsoever; unless said operator obtains a time extension from the Commission for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (1) of this order should not be rescinded.

(2) That Inexco Oil Company is hereby designated the operator of the subject well and unit.

20090 rich factor

David - 6137
Prop - 3504
Pool - 96100

5/3/96
Cement
Bond
Log
2500'-4202'

IT IS THEREFORE ORDERED:Case # 6023 8-31-77 D.L.N.
Order R-5529 9-6-77

(1) That the applicant, Inexco Oil Company, is hereby authorized to commingle Upper Penn and Strawn production within the wellbore of the Federal 10 State Com Well No. 1, located in Unit L of Section 10, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.

(2) That 18 percent of the commingled production shall be allocated to the Upper Penn zone and 82 percent of the commingled production shall be allocated to the Strawn zone.

(3) That the operator of the subject well shall immediately notify the Commission's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That the applicant is hereby authorized to set the tubing in the subject well at approximately 9082 feet.

IT IS THEREFORE ORDERED THAT:

Administrative Order SWD-610
Devon Energy Corporation
November 21, 1995

The applicant herein, is hereby authorized to complete its State 'L' Well No.1 located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 10, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Delaware formation at approximately 3980 feet to 4130 feet through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 3900 feet.

ce L #1 SWL
UT. L NW SW

Smead®

No 2-153C

HASTINGS, MN
LOS ANGELES-CHICAGO-LOGAN, OH
MCGREGOR, TX-LOCUST GROVE, GA
U.S.A.

3-16-77
Densilog Neutron
0-11694
Dual Laterolog
0-11095

Log Tops as Per JWR
Penn - ~~8770~~⁷⁰ 9020
Canyon - 9278
Strawn - 9642
Atoka - ~~10,043~~ 10,043
MorrowLS - 10,450
MorrowCL - 10,597⁵⁹⁷₆₂₈
Barnett - 10,990