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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 25 1976

30-015-21824

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L 7010
7. Unit Agreement Name
8. Farm or Lease Name Federal 10 State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Pool
12. County Eddy
19. Proposed Depth 11,500
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3249.3' GR
21A. Kind & Status Plug. Bond Blanket on File
21B. Drilling Contractor To be decided later
22. Approx. Date Work will start 6/1/76

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
ARTESIAN, OFFICE	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Inexco Oil Company	
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, Tx. 77002	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 21S RGE. 26E NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	32.3 & 35.54	+ 500	400	Surface
12-1/4	9-5/8	32.3 & 36	2,600	1000	Surface
8-3/4	5-1/2	15.5, 17 & 20	11,500	500	10,000'

It is proposed to drill this well with rotary tools to a depth sufficient to test the Morrow formation, the top of which is anticipated at 10,900'. 13-3/8" casing will be set at + 500 and cemented to the surface. 9-5/8" casing will be set at 2,600' and cemented to the surface. An 8-3/4" hole will be drilled to T.D. and the well logged. If production is indicated, a 5-1/2" production casing string will be set and cemented to protect all potentially productive zones. The zones will be perforated, stimulated if necessary and put on production. A 10" Series 1500 hydraulic double ram blowout preventer will be used while drilling. The preventer will be tested before drilling and operational checks will be made daily. Pit volume totalizers, flow sensors and pump stroke counters will be used.

80 acres dedicated to SU  
balance not dedicated

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-1-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed V. C. Maddox Title Assistant Dir. Administrator Date 5/21/76

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 1 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" + 9 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing